## Submit 3 Copies to Appropriate District Office

APPROVED BY-

CONDITIONS OF APPROVAL, IF ANY:

## State of New Mexico Energy-Minerals and Natural Resources Department

Form	C-	10	,
Revle	d	1 - 1	-89

DIT COLORDY MOI DECEMBER		
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION	WELL API NO.	
P.O. Box 2088  DISTRICT II  Santa Fe, New Mexico 87504-2986	30-015-26452	
P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease	
DISTRICT III MAY 1 5 1991	STATE XX FEE	
1000 Rio Brazos Rd., Aziec, NM 87410 O. C. D.	6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS	VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	
( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	- Survey of Survey Park	
1. Type of Well:	-	
OL OAS OTHER	PEOC "34" State Comm	
2. Name of Operator	8. Well No.	
Bettis, Boyle & Stovall  Address of Operator	1	
P. D. Box 1240, Graham, Texas 76046	9. Pool name or Wildcat	
Well Location	Empire South (Morrow)	
Unit Letter J: 2220 Feet From The South Line and 176	55' Feet From The East Line	
3/1 - 176 205	F-1-1	
Section 34 Township 175 Range 28E	NMPM Eddy County	
3660.3' GR		
Check Appropriate Box to Indicate Nature of Notice, F	Report, or Other Data	
	BSEQUENT REPORT OF:	
	REMEDIAL WORK ALTERING CASING	
EMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLIN	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT	
ULL OR ALTER CASING CASING TEST AND C	CASING TEST AND CEMENT JOB	
THER: P&A Cis	OTHER: P&A Cisco & Complete Wolfcamp XX	
<ol> <li>Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incl work). SEE RULE 1103.</li> </ol>	uding estimated date of starting any proposed	
3/11/91: Run and set CIBP at 8810' K.B.		
3/12/91: Set plug from 8810' - 8216' K.B. with 45 sacks ce	ement. Spotted 250 gallons 10%	
Acetic acid at 7700' K.B.		
3/13/91: Perforated 1 shot per foot at 7488', 7492', 7663'	, 7667', 7694', 7701'. (6	
0.35" dia. holes) 3 3/8" permium charge, select f tubing and set packer at 7392' K.B. Displaced ac	ire gun. Trip in the hole with	
60 psig. 33 barrels of load to recover. Swabbed	io; isir 2000.psig, in 19 minutes I back 45 barrels of fluid	
3/14/91: Made 14 swab runs and recovered 42 barrels format	ion water with small cas flare	
The state of the s		
ahead of fluid each run. Shut well in waiting on	plug and abandon.	
ahead of fluid each run. Shut well in waiting on	plug and abandon.	
ahead of fluid each run. Shut well in waiting on	plug and abandon.	
ahead of fluid each run. Shut well in waiting on	plug and abandon.	
ahead of fluid each run. Shut well in waiting or	plug and abandon.	
ahead of fluid each run. Shut well in waiting on	plug and abandon.	
ahead of fluid each run. Shut well in waiting on the best of the best of my knowledge and belief.	5/9/91	
ahead of fluid each run. Shut well in waiting on the latest of the lates	5/9/91 DATE	
ahead of fluid each run. Shut well in waiting on the best of the best of my knowledge and belief.	5/9/91	