District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-101 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

AMENDED	REPORT

SDX Resources, Inc. 2. O. Box 5061	Operator Name and Address	JUL 8 4 1397	20GRID Number 020451	
Midland, TX 79704		812 6721 BB	sAPI Number 30 - 0 15-26452	
₄Property Code 09811	sProperty Na Artesia Unit	me	«Weil No.	

Surface Location

UL or lot no.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West Line	County
J	34	178	28E		2220	South	1765	East	Eddy

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
Artesia, QN-	GR-SA (•Proposed (03230)	Pool 1	_			10Proposi	ed Pool 2	

11Work Type Code	12Well Type Code O	13Cable/Rotary	14Lease Type Code S	₁₅Ground Level Elevation 3660
₁₀Multiple No	17Proposed Depth	18Formation SA	10Contractor To Be Named	20Spud Date 08-01-97

²³Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2	13-3/8"	54.5	513	525	surface
12-1/4	9-5/8	36	2625	1360 sxs PP	surface

²Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Purchased wellbore 3/91 (formerly PEOC 34 St. Comm #1). Present status of wellbore: T.A. Perfs: 7488-7701', 50 sxs Cl H cmt 7730-7124'. Tagged plug @ 7314'. 70 sx plug @ 5880; tagged @ 5752', 35 sx plug @ 3955-3855', 50 sx plug @ 3210-3050', cap on surf flange.

SDX proposes to circ hole clean w/10# brine. Run LDT-CNL open hole logs from PBTD-2625'. Run cased hole Neutron to 1000'. Run 5-1/2" J-55 15.5# csg to PBTD & circ cmt to surf. Install wellhead & TIH w/2-7/8" tbg & circ hole w/2% KCl. Perf 2320-3200', est 35 hole. Acidize perfs w/6500 gals 15% NEFE. Swab test zone. Frac well dn 5-1/2" csg as necessary. Flow well back after a 24 hr SI period. Place well back on pump.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION Approved By: ORIGINAL SIGNED BY TIM W. GUM			
Signature: Janice Courtney				
Printed name: Janice Courtney 7/23/97	Title: DISTRICT II SUPERVISOR			
Title: Regulatory Tech 915/685-1761	Approval Date: JUL 3 0 1997 Expiration Date:			