District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

Previous pperator Signature

State of New Mexico
Energy, Minerals & Natural Resources Department

Revised October 18, 1994 Instructions on back fice oies

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Melrose Operating Co. V P.O. Box 5061											184860				
Midland, Texas 79704											³ Reason for Filing Code				
(915) 685-1761											Change of Operator 12-01-99				
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Printed Name

John Pool

Title Vice President 12/27/99