UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OFFICE FOR NUMBER
OF COPIES REQUIRED
(Other Instructions on reverse side)

BLM Roswell District
Modified Form No.
NM060-3160-4

C15F

5. LEASE DESIGNATION AND SERIAL NO.
NM 81260

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1.

OIL WELL [X]   GAS WELL [X]   OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Sendero Petroleum, Inc. ✓

3a. Area Code & Phone No.
915-684-4561

8. FARM OR LEASE NAME
Max Federal

3. ADDRESS OF OPERATOR
P. O. Box 1736   Midland, Texas 79702

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9. WELL NO.
1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface   2150' FNL and 1875' FEL Section 13

API #30-01S-26473

OCT 23 '90

O. C. D.
ARTESIA OFFICE

10. FIELD AND POOL, OR WILDCAT
Henshaw Qn GBG San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
13 T16S R30E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
G.L. 3892

12. COUNTY OR PARISH
Eddy

13. STATE
NM

16.   Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING [X]	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-28-90 Perforate San Andres at 3876'-80' and 3885'-89' with 2 JSPF. Set model R Packer at 3730'. Acidize with 1500 gallons 20% HCL. Swabbed formation water RW .056. Set CIBP @ 3685'

10-1-90 Perforate Lovington 3213'-3222' w/ 2 SPF, set lockset packer at 3113'.
10-4-90 Acidize w/1000 gallons HCL and fraced with 4800# 12/20 sand. 10-8-90 Perforate Penrose Sand at 2658'71' with 2 SPF. Set packer @ 2550', acidize with 3000 gallons 7-1/2% HCL. Frac Penrose with 15,000# 12/20 sand.

10-10-90 Pull packer at 2550'. PB depth 3685'. Will place on pump to produce Penrose and Lovington Sands.

RECEIVED
Oct 15 8 41 AM '90

18. I hereby certify that the foregoing is true and correct

SIGNED _Kurt Boler_   TITLE Vice President   DATE 10/10/90

(This space for Federal or State office use)

APPROVED BY _____   TITLE _____   DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side