

Milpark Technical Information

Drilling Fluids Recommendations

		Date	July 31, 1989			
Company	Bettis Brothers	Location	Sec 15 , T16S, R28E			
Well Name	Eddy County Prospect	County	Eddy	State	NM	

CASING PROGRAM

13 3/8" @ 400' 8 5/8" @ 2,000'

TD @ 9,600'

RECOMMENDED DRILLING FLUIDS PROPERTIES

Depth	Mud Weight	Viscosity	API Filtrate	Нg	
0-400	8.4-9.0	32-38	NC	10.0	**************************************

Drill with Milgel (15-20 lb.bbl), Mil-Lime (1-2 lb.bbl) spud mud, circulating steel pits. Add Cottonseed Hulls and Mil-Fiber for lost circulation. If returns cannot be regained, dry-drill to casing point and spot a viscous pill to ensure proper pipe placement.

400'-2000' 8.5-10.5 32-34 NC 9.0-10.0

Drill out with Fresh Water, circulating the reserve pits and mixing Lime for pH maintenance. Utilize native solids to achieve a 32-34 sec/1000 cc funnel viscosity, add water at the flowline as needed to control viscosity in this range. Begin additions of 10.0 lb./gal Brine prior to drilling the anhydrite and salt sections to minimize washouts. Sweep hole with viscous Salt Water Gel or Dyna Sweep pills prior to running pipe. Add Paper-Ox to control seepage; greater losses will usually require Gel/LCM pills.

For lost circulation, mix a viscous pill consisting of Salt Water Gel (10-20 lb./bbl) and Kwik Seal (10-20 lb./bbl) pump as a sweep at a reduced pump rate to regain returns.

> EXHIBIT "F" BETTIS BOYLE & STOVALL CROW FLATS FED COM "15" NO. 1 2180' FNL & 660' FEL SEC. 21, T16S, R28E Mud Program

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