

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ Nov 5 11 42 AM '90

2. NAME OF OPERATOR Bettis, Boyle & Stovall

3. ADDRESS OF OPERATOR P. O. Box 1240, Graham, Texas 76046

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

2180' FNL & 660' FEL of Sec. 15

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, CR, etc.) 3576.9 GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Crow Flats "15" Fed Com

9. WELL NO. 1

10. FIELD AND POOL OR WILDCAT Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T-16-S, R-28-E

12. COUNTY OR PARISH Eddy 13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Weekly Drlg Rpt. & Int. Casing Rpt. <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/24/90: Drilling at 1481', made 626' in 19 1/2 hours, formation anhydrite. Deviation survey at 937' 1 1/4°, at 1411' 1°.

10/25/90: Present depth: 2000', made 519' in 19 hours. Formation anhydrite and salt. Present operation: Laying down drill collars to run intermediate casing.

10/26/90: Present depth 2000'. Present operation: Waiting on cement and 1". Deviation survey at 2000' 1/4°.

CASING REPORT:

Ran 48 joints of 8 5/8" 32#/ft., set at 2000'. Guide shoe, float collar. Cemented with 400 sacks Halliburton Lite with 18% salt, tailed in with 200 sacks Premium Plus with 2% CAOL2. Waited 8 hours ran temperature survey, Top of cement at 720'. Ran 1" and tagged cement at 795'. Cemented with 400 sacks Halliburton neat with 2% CAOL2, did not circulate cement.

10/27/90: Drilling at 2022', made 22' in 2 hours. Formation lime. hour cement, 3 1/2 hours WOC, 13 hours nipple up and nipple down, Finished 1" cement. Pumped 130 sacks Premium with 2% CAOL2. Circulated 42 sacks cement to surface. Plug down at 10:30 AM. BLM on location during 1".

10/28/90: Drilling at 2504', made 481' in 21 hours. Formation dolomite.

10/29/90: Drilling at 3373', made 869' in 22 hours. Formation dolomite. Deviaton surveys at 2504' 1°, at 3013' 3/4°.

18. I hereby certify that the foregoing is true and correct

SIGNED Sheryl L. Jones TITLE Agent DATE 11/2/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.