

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-71766

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Crow Flats "15" Fed Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLE. AND  
SURVEY OR AREA

Sec. 15, T-16-S, R-28-E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Bettis, Boyle & Stovall

3. ADDRESS OF OPERATOR

P. O. Box 1240, Graham, Texas 76046

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

2180' FNL & 660' FEL of Sec. 15

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3576.9' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Completion Report ☒

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1/22/91: Move in and rig up Pride Well Service Unit. Unloaded and rack tubing, (2012'). Installed 11" X 300 by 9" 3000 tubing head, and 11" X 3000 BOP. Went in the hole with bit and tubing. Tagged at 2001' K.B. Spotted 250 gallons 10% Acetic acid at 1876'.

1/23/91: Pull out of the hole with tubing, collars and bit. Rig up Halliburton Logging Services, ran PDC log from 1993' to 1500' K.B. Ran and set CIBP at 1940' K.B. Perforate with 4" Premium charge casing gun from 1856' - 1874' K.B. with 36 holes (0.5" dia). Ran Baker Full packer, and 56 joints of tubing. Reverse with 6 barrels 2% KCL water. Removed BOP and set packer at 1810' K.B. with 35,000# tension. Displaced 250 gallons 10% acetic acid: Break down pressure at 1200 psig, pumped in at 2.5 BPM at 1340 psig. ISIP 840 psig, in 10 minutes 220 psig, in 35 minutes -0- psig. Total load to recover 16 barrels. Swabbed 2 hours, made 13 runs, 12th run from seating nipple. Recovered estimated 12 barrels load water. Recovered 2-3 gallons (last 2 runs) of water. Show of oil last 8 runs, 2' to 6' gas flare in and out.

1/24/91: 14 hour SITP 855 psig. Open and blew to 25 psig on 3/4" choke in 45 minutes. Very light spray of water with gas after 6 minutes. Made 1 swab run to seating nipple and recovered 1/4 barrel water. Hooked up Halliburton and treated with 2700 gallons MOD 101 acid and 54 ball sealers. Maximum treating pressure 1860 psig, average pressure 1620 psig, maximum rate 5.1 BPM, average injection rate 4.3 BPM. ISIP 1000 psig, in 15 minutes 350 psig. 75 barrels load to recover. Open and bled to pit at 9:00 AM

Continued on reverse side.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

SJS