

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

RECEIVED

2. NAME OF OPERATOR
Bettis, Boyle & Stovall

3. ADDRESS OF OPERATOR
P. O. Box 1240, Graham, Texas 76046

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2180' FNL & 660' FEL of Sec. 15
At top prod. interval reported below 2180' FNL & 660' FEL
At total depth 2180' FNL & 660' FEL

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

NM-71766

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Crow Flats "15" Fed Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 15, T-16-S, R-28-E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

15. DATE SPUDDED 10/20/90 16. DATE T.D. REACHED 11/18/90 17. DATE COMPL. (Ready to prod.) 1/25/91 18. ELEVATIONS (DF, RKB, RT, GB, ETC.)* 3577' GR 3601' KB 19. ELEV. CASINGHEAD NA

20. TOTAL DEPTH, MD & TVD 9.700 21. PLUG BACK T.D., MD & TVD 1,940' (CIBP) 22. IF MULTIPLE COMPL., HOW MANY* NA 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 1856' - 1874' Premier Sand 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL-MG, SFT SD-DSNL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	358	17 1/2	350 sacks	None
8-5/8	32	2000	11	1,130 sacks	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	1815.32	1809.57

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1856' - 1874' (36 holes) (0.5" dia)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		1856 - 1874	250 gallons 10% Acetic Acid
			2700 gallons MOD 101 Acid

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
NA		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
2/14/91	24	1/2"		-0-	510	-0-	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
65	Pkr.		-0-	510	-0-	---	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold. Presently waiting on pipeline connection TEST WITNESSED BY Bennett Cathey

35. LIST OF ATTACHMENTS DST report, 4-Point test, deviation survey, logs.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED James F. Adams TITLE Agent (Cons. Eng.) DATE 2/27/91

*(See Instructions and Spaces for Additional Data on Reverse Side)