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Propriate District Office ISTP:ICT J U. Box 1980, Robbs, NM 88240		Energy, N	linerals	and Nan	ural Resourc	es Departm	ent	RECEIVED	Form C-1 Revised 1	1-89
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this production is commingled with that COMPLETION DATA Designate Type of Completion	······································	ther lease or Oil Wel		comming			Decren	Plue Dack 15		
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- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

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