District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

1000 Rio Braz District IV 2040 South Pa					Santa F	Fe, NM	87505			1		AMENDED REPORT	
I.	REQU				E AND AU	THO	RIZATI	r no	O TRA			-1	
Operator Name and Address Devon SFS Operating, Inc.								² OGRID Number 20305					
		. Broadway,	•					Reason for Filing Code					
	Okla	homa City,		73102-8260				NW 91216					
API	400	1	Caue Lake, Pool Name				D1741				Pool Code		
Prop	490	UNC	Craybus Wikhout Property Nam				ame				⁹ Well Number		
	- 26907	· 24516	0				Fed Com					1	
II. ¹⁰ Su	rface L	ocation											
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the		South Line	•		East/West Line		County	
Unit H	15	T-16S ole Locat	R-28E	1	2180'	1	North	th 660'		East	East Eddy		
UI or lot no.			Range	Lot.Idn	Feet from the	North/	th/South Line Feet from the		from the	East/West Line County		County	
		, , , , , , , , , , , , , , , , , , , ,					2	Tool from the		Last west Ellie Count		County	
Lse Code Producing Method C F F F		ode	Gas Connection Date 12/21/00		¹⁵ C-129	¹⁶ C-129 Permit Number C-1			9 Effective Date 17 C-129 Expiration Date				
	and Ga	s Transp	orters						1		L		
1	¹⁸ Transporter			¹⁹ Transporter Name			²⁰ POD ²¹ (²¹ O/G	²² POD ULSTR Location			
OGRID			and Address						and Description				
005097			Conoco 10 Desta Drive, Ste West 642				283133		G		Section H-15-16S-28E		
			Midland, TX 79711								500000 II 10 100 802		
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												0 5 7 7 3 3 5 3 ·	
IV. Prod		Vater				24 .					***		
	²³ POD					POD U	JLSTR Locati	on and	Description	1			
V. Well	Compl	etion Dat	a					*******					
25 Spud Date 26 Ready D						28 PBTD 29 Perfor			ations 30 DHC, DC, MC				
10/20/90 1/			5/91	9700	1940'		1856- 187 33 Depth Set		874'	³⁴ Sacks Cement			
17 1/2"			³² Casing & Tubing Size 13 3/8"				358				350 SX		
11"			8 5/8"				2000'					1,130 SX	
												TOC	
		2 3/8"					1815						
VI. Well	Test D	Data Data	L		<i>51</i>	1		101	<u>. </u>				
	New Oil		s Delivery Da	Delivery Date 37 Test Date				³⁸ Test Length ³⁹ T			Tbg. Pressure ⁴⁰ Csg. Pressure		
41 Choke Size						0	24			45			
Choke Size			On		43 Water		4 Gas 132			45 AOF		⁴⁶ Test Method Flowing	
"I hereby certify	y that the r	ules of the Oil	Conservation	division hav	e been complied		f 152					Flowing	
with and that th		ion given abov	e is true and	complete to	the best of my				ONSER				
knowledge and	belief.	X	\ (6	Har) _a	M						W. GUM	
Signature: Printed Name:	Title:			reci H	H SUPERVISOR								
Title:		Karen Cott Engineerin				Approval Date:				JUN 2 7 2003			
Date:	02/26/	***************************************	Phone:	(405) 22	28-7512								
If this is a	change of o	perator fill in	the OGRID n	umber and n	ame of the previo	ous operat	or						
	Previous	Operator Signa	ature			Printed N	ame			Tit	le	Date	
												Daw	

