

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Newbourn Oil Co</u>		Lease <u>Haldeman</u>		Well # <u>1</u>	
Location of Well	Unit <u>E</u>	Section <u>14</u>	Township <u>17</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor	<u>WEK Drilling Co.</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
12 1/4	* 8 5/8	24#		1400	550
7 7/8	5 1/2	17# + 20#		9000	650

Casing Data:

Surface _____ joints of 8 5/8" inch 24 # Grade J.55

(Approved) (Rejected) _____

Inspected by MIS date 3-17-91

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8" Sacks cement required _____Type of Shoe used guide Float collar used yes Btm 3 jts welded yesTD of hole 1380' Set 1380' Feet of 8 5/8" inch 24 # Grade J.55

(New) used csg. @ 1380' with 250 270cc sacks neat cement around shoe
 + 400 sax Hall. Lite additives 1/4# floreal, 5# gilsonite, 270cc

Plug down @ 7:00 (AM) (PM) Date 3-18-91Cement circulated No No. of Sacks - 0 -Cemented by Halliburton Witnessed by Mike StubblefieldTemp. Survey ran @ 11:00 (AM) (PM) Date 3-18-91 top cement @ 690'

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks:

1. Ran 1" + tagged TOC @ 543' cm7 w/ 50 cc C/C 270cc

2. Ran 1" + tagged TOC @ 543' cm7 w/ 200 cc C/C 270cc

3. Ran 1" + tagged TOC @ 502' cm7 w/ 250 cc C/C 370cc

Last drly break @ 1380'