

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

CSF
Bum
B/m

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						WELL API NO. 30-015-26628									
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐						5. Indicate Type of Lease STATE ☐ FEE ☒									
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐						6. State Oil & Gas Lease No.									
2. Name of Operator Mewbourne Oil Company						7. Lease Name or Unit Agreement Name HALDEMAN									
3. Address of Operator P. O. Box 7698, Tyler, Texas 75711						8. Well No. 1									
4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>14</u> Township <u>17S</u> Range <u>26E</u> NMPM <u>Eddy</u> County						9. Pool name or Wildcat Kennedy Farms Morrow									
10. Date Spudded 3/12/91		11. Date T.D. Reached 4/07/91		12. Date Compl. (Ready to Prod.) 5/12/91		13. Elevations (DF & RKB, RT, GR, etc.) KB 3339', DF 3337', GL 3324'									
15. Total Depth 8733'		16. Plug Back T.D. 8670'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools <u>X</u> Cable Tools									
19. Producing Interval(s), of this completion - Top, Bottom, Name 8496' - 8526' - Morrow						20. Was Directional Survey Made Yes									
21. Type Electric and Other Logs Run SDL-DSN, DLL-MSFL						22. Was Well Cored No									
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13-3/8"		48#		467'		17-1/2"		400 sxs-35yds redimix		None					
8-5/8"		24#		1390'		12-1/4"		850 sxs - circ		None					
4-1/2"		10.5# &		8729'		7-7/8"		2100 sxs - circ		None					
		11.6#													
24. LINER RECORD								25. TUBING RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2-3/8"		8396'		8396'	
26. Perforation record (interval, size, and number) 8496 - 8502' 8508 - 8526' 24', 2 SPF, 40 holes								27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 8496-8526' 3000 gals acid. 27,000 gals Westfoam + 15,250# 20/40 Mesh ACERAC							
28. PRODUCTION															
Date First Production 5/12/91		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Producing							
Date of Test 6/15/91		Hours Tested 24		Choke Size 20/64"		Prod'n For Test Period 2.79		Oil - Bbl. 649		Gas - MCF 0		Water - Bbl. 0		Gas - Oil Ratio 232,616:1	
Flow Tubing Press. 1110#		Casing Pressure 0#		Calculated 24-Hour Rate 2.79		Oil - Bbl. 649		Gas - MCF 0		Water - Bbl. 0		Oil Gravity - API - (Corr.) 57°			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								ADF 1525				Test Witnessed By Bill Griffin			
30. List Attachments Logs															
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature <u>Gaylon Thompson</u>								Printed Name <u>Gaylon Thompson</u> Title <u>Engr. Oprns. Sec.</u> Date <u>6/21/91</u>							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres 978'
 T. Glorieta 2402'
 T. Paddock _____
 T. Blinetry _____
 T. Tubb 3722'
 T. Drinkard _____
 T. Abo 4408'
 T. Wolfcamp 5626'
 T. Penn _____
 T. Cisco (Rough) 6684'

T. Canyon _____
 T. Strawn 7900'
 T. Atoka 8220'
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. Morrow _____
 T. Clastics 8394'
 T. Lo. Morrow 8470'
 T. Chester 8622'

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 8496' to 8530'
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

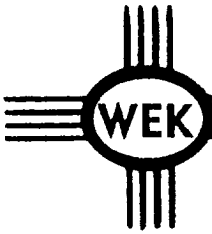
IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1390	1390	No Samples - Loss Circulation				
1390	2751	1361	Dolomite				
2751	4109	1358	Dolomite & Lime				
4109	4590	481	Dolomite & Shale				
4590	5018	428	Lime & Shale				
5018	5245	227	Dolomite				
5245	6420	1175	Dolomite & Lime				
6420	6908	488	Lime & Shale				
6908	7354	446	Lime, Shale & Sand				
7354	8010	656	Lime				
8010	8237	227	Lime & Shale				
8237	8440	203	Lime				
8440	8733	293	Lime & Shale				



KEN REYNOLDS—PRESIDENT
ARNIE NEWKIRK—VICE-PRESIDENT

DRILLING CO., INC. — OIL WELL DRILLING CONTRACTORS

P. O. Box 1498 ROSWELL, NEW MEXICO 88202-1498
505/623-5070 505/746-2719
ROSWELL, NM ARTESIA, NM

April 16, 1991

Mewbourne Oil company
P.O. Box 5270
Hobbs, N.M. 88241

REF: Halderman #1

Gentlemen:

The following is a Deviation survey on the above referenced well located
in Eddy County, New Mexico .

470' - 1/4°	5018' - 3/4°
966' - 1/2°	5245' - 1 1/4°
1390' - 1/2°	5733' - 1°
1897' - 1/2°	6227' - 1°
2391' - 1/2°	6723' - 1°
2874' - 1 1/4°	7218' - 1 1/4°
3563' - 1°	7699' - 1 1/2°
4058' - 1°	8170' - 1 1/4°
4551' - 3/4°	8292' - 1 1/4°
	8733' - 1/4° TD

Sincerely,

Arnold Newkirk
Vice President

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 16th day of April 1991
by Arnold Newkirk.

MY COMMISSION EXPIRES

October 07, 1992

NOTARY PUBLIC