District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

Date

Title

								ATIO	LTO TO A	NODO	DT		
	RE			ALLOWAB ame and Address		ND AUI	HORIZ	AHOI	N TO TRA	2 OGRID	Numbe	r	
	e Oil Comp		Operator is	allie alla Addiese	•				14744				
O. Box 5									3 F	Reason for	Filing C	ode	
10003, 1411	, 00241									Plug B	ack		
4 A	Pl Number	<u>F</u>	Kennes	y farms	_	⁵ Pool Nam				0,0	7	Pool Code	
30 - 0 15-26628 Wilden Strawn Gas, Undesignated Ken										96978 NA, 79525			
⁷ Pr	roperty Code		U -t-t		,	Property Nar	ne				•	1	
	7900		Haideman										
10 Surface Location For lot no. Section Townsh		_OCALION				t from the North/South L		rth Line	Feet from the	East/West line County		County	
E	E 14		26E			1980	North		660	West		Eddy	
11	Bottom I	Hole Loc	ation							1 =		1	
		Township	Range	Lot Idn	Feet f	rom the	North/South Lin		Feet from the	East/West line		County	
	ļ		1 1 16	as Connection Da	<u> </u>	15 C-129 Pern	nit Number	10	C-129 Effective	Date	17 C	-129 Expiration Da	
² Lse Code	1	ng Method Co lowing	ode "G	08/27/99		0-1201 0							
I. Oil a	<u></u>	Transpo	l										
18 Transpo	rter		Transporter			²⁰ POD ²¹		²¹ O/G		22 POD UL and D	STR Loc escriptio		
OGRID		vois Pofinir	and Addre	955									
15694		vajo Refinir esia, NM	ng .		l	19207	10	0					
						10 4 4 4 1				151617	18 70		
							10.00		(3) A	19 10	10 70 ₂₅		
Agave Energy Company 147831 105 South 4th Street						1920730			1.50		#	7.7	
147831 105 South 4th Street Artesia, NM 88210									Cost Contraction of the second				
						11.14							
									14.0		~/)		
					l i					~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~) <u>.</u>	ွန်း/	
										~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	4		
i <b>y</b> iyon											<b>)</b> 1000 <u>9</u>		
	3 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 1	ater								<u> </u>	1000 S	3	
V. Proc	luced W	ater					BLSTR Locat				<b>9</b>		
V. Proc	luced W	ater									1000		
V. Prod 2 192 /. Well	luced W POD 20750 Comple	tion Data					ILSTR Locat	ion and D	Description 29 Descri			30 DHC, DC, MC	
7. Proc 23 192 7. Well 25 Spi	luced W POD 20750 Comple ud Date	tion Data	Ready Date		27 TD	*POD U		ion and D	escription	rations			
7. Proc 23 192 7. Well 25 Spi	duced W POD 20750 Comple ud Date (12/91	tion Data	6 Ready Date 08/26/99		²⁷ TD 8733	*POD U	PLSTR Locat	ion and D	Description  28 Perfo	rations			
7. Proc 23 192 7. Well 25 Spo	duced W POD 20750 Comple ud Date /12/91	tion Data	6 Ready Date 08/26/99	¹² Casing & Tubin	²⁷ TD 8733	*POD U	PLSTR Locat	ion and D	Description  28 Perfo	rations		³⁰ DHC, DC, MC	
7. Proc 23 192 7. Well 25 Spi	Auced W. POD 20750 Comple ud Date 712/91 31 Hole Size 17-1/2"	tion Data	6 Ready Date 08/26/99	² Casing & Tubin 13-3/8"	²⁷ TD 8733	*POD U	PLSTR Locat	D Depth Se	Description  28 Perfo	rations		³⁰ DHC, DC, MC	
7. Proc 23 192 7. Well 25 Spi	Juced W POD 20750 Comple ud Date (12/91 31 Hole Size 17-1/2" 12-1/4"	tion Data	6 Ready Date 08/26/99	² Casing & Tubin 13-3/8" 8-5/8"	²⁷ TD 8733	*POD U	PLSTR Locat	ion and D	Description  28 Perfo	rations		³⁰ DHC, DC, MC cks Cement 400	
V. Proc 23 192 /. Well 25 Spi	Auced W. POD 20750 Comple ud Date 712/91 31 Hole Size 17-1/2"	tion Data	6 Ready Date 08/26/99	² Casing & Tubin 13-3/8"	²⁷ TD 8733	*POD U	PLSTR Locat	ion and D 55 Depth Se 467' 1390'	Description  28 Perfo	rations		so DHC, DC, MC cks Cement 400 850	
23 192 /. Well 25 Spi 03/	Juced W POD 20750 Comple ud Date (12/91 31 Hole Size 17-1/2" 12-1/4" 7-7/8"	tion Data	6 Ready Date 08/26/99	² Casing & Tubin 13-3/8" 8-5/8"	²⁷ TD 8733	*POD U	PLSTR Locat	ion and D 55 Depth Se 467' 1390'	Description  28 Perfo	rations		so DHC, DC, MC cks Cement 400 850	
V. Proc 23 192 /. Well 25 Spi 03/	Juced W POD 20750 Comple ud Date 712/91 31 Hole Size 17-1/2" 12-1/4" 7-7/8"	tion Data	6 Ready Date 08/26/99	² Casing & Tubin 13-3/8" 8-5/8" 4-1/2"	²⁷ TD 8733	*POD U	PLSTR Locat	ion and D  'D  55  Depth Se  467'  1390'  8729'	Description  2º Perfo  7239-80  at	rations 81' OA		so DHC, DC, MC cks Cement 400 850 2100	
V. Proc 23 192 /. Well 25 Sp 03/	Juced W POD 20750 Comple ud Date (12/91 31 Hole Size 17-1/2" 12-1/4" 7-7/8"	otion Data	Ready Date 08/26/99	² Casing & Tubin 13-3/8" 8-5/8" 4-1/2"	²⁷ TD 8733 g Size	*POD U	28 PBT 840	ion and D  D  S  Depth Se  467'  1390'  8729'	Description  29 Perfo  7739-80  at	rations 81' OA		³⁰ DHC, DC, MC cks Cement 400 850 2100 ⁴⁰ Csg. Pressure 520	
V. Proc 23 192 V. Well 25 Spr 03/	Juced W POD 20750 Comple ud Date (12/91 31 Hole Size 17-1/2" 12-1/4" 7-7/8"	otion Data	Ready Date 08/26/99	² Casing & Tubin 13-3/8" 8-5/8" 4-1/2"	27 TD 8733 g Size	*POD U	28 PBT 840 33 Test Len 24 hou	ion and D  'D  55 Depth Se  467' 1390' 8729'	Description  2º Perfo  7239-80  at	rations 81' OA		30 DHC, DC, MC  cks Cement  400  850  2100  40 Csg. Pressure  520  48 Test Method	
V. Proc 23 192 V. Well 25 Spi 03/ VI. We 35 Date 08/2 41 Cho	Juced W POD 20750 Comple ud Date (12/91 31 Hole Size 17-1/2" 7-7/8" Pell Test E New Oil 27/99 ke Size 1/64"	Data  Second Sec	Delivery Date  8/27/99  42 Oil  0	2 Casing & Tubin 13-3/8" 8-5/8" 4-1/2" 9 37 Te 09	27 TD 8733 g Size sst Date /12/99 Nater 0	*POD U	28 PBT 840 33 Test Len 24 hou	ion and D  D  D  D  Depth Se  467'  1390'  8729'	Description  29 Perfo  7739-80  at	rations 81' OA		³⁰ DHC, DC, MC cks Cement 400 850 2100 ⁴⁰ Csg. Pressure 520	
7. Proc 23 192 7. Well 25 Spi 03/ 41. We 35 Date 08/2 41 Cho	Juced W POD 20750 Comple ud Date (12/91 31 Hole Size 17-1/2" 12-1/4" 7-7/8" ell Test E New Oil 27/99 ke Size	Data  Osta	Delivery Date  8/27/99  42 Oil  Oil Conserva	2 Casing & Tubin 13-3/8" 8-5/8" 4-1/2" 9 37 Te 09	27 TD 8733 g Size st Date /12/99 Nater 0	*POD U	JESTR Locat  28 PBT 840 33  Test Len 24 hou 44 Gas	ion and D  D  D  D  D  D  D  D  D  D  D  D  D	28 Perfor 77230-80 at 39 Tbg. Pr 5	rations 81' OA  ressure 8 DF	34 Sac	30 DHC, DC, MC cks Cement 400 850 2100  40 Csg. Pressure 520 46 Test Method Sold	
V. Proc 23 192 V. Well 25 Spr 03/ VI. We 35 Date 08/2 41 Cho 34	Juced W POD 20750 Comple ud Date (12/91 31 Hole Size 17-1/2" 12-1/4" 7-7/8" Cell Test E New Oil 27/99 ke Size 1/64" certify that the	Data  Osta	Delivery Date  8/27/99  42 Oil  Oil Conservation given ab	2 Casing & Tubin 13-3/8" 8-5/8" 4-1/2" 9 37 Te 09	27 TD 8733 g Size st Date /12/99 Nater 0	2 POD U	28 PB1 840 3: 38 Test Len 24 hou	ion and D  D  D  D  D  D  D  D  D  D  D  D  D	28 Perfor 77230-80 at 39 Tbg. Pr 5	rations 81' OA  ressure 8 DF	34 Sac	30 DHC, DC, MC cks Cement 400 850 2100  40 Csg. Pressur 520 46 Test Method Sold	
V. Proc 23 192 V. Well 25 Spi 03/ VI. We 35 Date 08/2 41 Cho 34 47 I hereby complied to the be	Juced W POD 20750 Comple ud Date (12/91 31 Hole Size 17-1/2" 7-7/8"  Pell Test I New Oil 27/99 ke Size 1/64" certify that the dist of my know	Data  Second Data  Oata  Oata  Oata  Oata  Oata  Oata  Oata  Oata	Delivery Date  8/27/99  42 Oil  Oil Conservation given ab	2 Casing & Tubin 13-3/8" 8-5/8" 4-1/2" 9 37 Te 09	27 TD 8733 g Size st Date /12/99 Nater 0	2 POD U	JESTR Locat  28 PBT 840 33  Test Len 24 hou 44 Gas	ion and D  D  D  D  D  D  D  D  D  D  D  D  D	28 Perfor 77230-80 at 39 Tbg. Pr 5	rations 81' OA  ressure 8 DF	34 Sac	30 DHC, DC, MC cks Cement 400 850 2100  40 Csg. Pressur 520 46 Test Method Sold	
V. Proc 23 192 /. Well 25 Spi 03/ VI. We 36 Date 08/2 41 Cho 34	Juced W. POD 20750 Comple ud Date 12/91 31 Hole Size 17-1/2" 12-1/4" 7-7/8" Pell Test E New Oil 27/99 ke Size 1/64" certify that the with and that sist of my know (SO)	Data  Oata  Oata  Oata  Oata  Oata  Oata  Oata  Oata	Delivery Date  8/27/99  42 Oil  Oil Conservation given ab	2 Casing & Tubin 13-3/8" 8-5/8" 4-1/2" 9 37 Te 09	27 TD 8733 g Size st Date /12/99 Nater 0	Approx	JUSTR Locat  29 PBT 840 33 Test Len 24 hou 44 Gass 94	ion and D  D  D  D  D  D  D  D  D  D  D  D  D	Description  29 Perfo  7239-80  at   39 Tbg. Pr  5	rations 81' OA  ressure 8 DF	34 Sac	30 DHC, DC, MC cks Cement 400 850 2100  40 Csg. Pressure 520 46 Test Method Sold	
V. Process  192  /. Well  25 Sp  03/  VI. We  36 Date  08/2  41 Cho  34  47 I hereby complied to the be  Signature:  Printed name	Iuced W. POD 20750 Comple ud Date 12/91 31 Hole Size 17-1/2" 12-1/4" 7-7/8" Pell Test I New Oil 27/99 ke Size 1/64" certify that the dist of my know	Data  Parallel Services of the the informat Medge and be ligin	Delivery Date  8/27/99  42 Oil  Oil Conservation given ab	2 Casing & Tubin 13-3/8" 8-5/8" 4-1/2" 9 37 Te 09	27 TD 8733 g Size st Date /12/99 Nater 0	Approx	28 PB1 840 3: 38 Test Len 24 hou	ion and D  D  D  D  D  D  D  D  D  D  D  D  D	28 Performan 29 Pe	rations 81' OA  ressure 8 DF	34 Sac	SODHC, DC, MC  cks Cement  400  850  2100  40 Csg. Pressure  520  46 Test Method  Sold	

Printed Name

Previous Operator Signature