

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

# OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.  
30-015-26628

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

Haldeman

2. Name of Operator

Mewbourne Oil Company

8. Well No.

1

3. Address of Operator

P. O. Box 5270, Hobbs, NM 88241

9. Pool name or Wildcat

Kennedy Farms Strawn

4. Well Location

Unit Letter E 1980 Feet From The North Line and 660 Feet From The West Line

Section 14 Township 17S Range 26E NMPM Eddy County

10. Date Spudded

03/21/91

11. Date T.D. Reached

04/07/91

12. Date Compl. (Ready to Prod.)

08/26/99

13. Elevations (DF & RKB, RT, GR, etc.)

3339' KB

14. Elev. Casinghead

3324'

15. Total Depth

8733'

16. Plug Back T.D.

8405'

17. If Multiple Compl. How Many Zones?

2

18. Intervals Drilled By

Rotary Tools

☒

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

8072-8081', Strawn; 7730-7736' & 7852-7857', Canyon

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

DIL

22. Was Well Cored

No

## 23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	467'	17-1/2"	400 sks Class C	None
8-5/8"	24#	1390'	12-1/4"	850 sks Class C	None
4-1/2"	10.5# & 11.6#	8729'	7-7/8"	2100 sks Class H	None

## 24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7695'	None

## 25. TUBING RECORD

26. Perforation record (interval, size, and number)

8072-8081', 0.44" entry hole diameter, 40 holes total  
7852-7857' & 7730-7736', 0.38" entry hole diameter, 52 holes total

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
7730-8081' Acidized with 10000 gals 15% HCl

## 28. PRODUCTION

Date First Production 08/27/99	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing	
Date of Test 09/12/99	Hours Tested 24	Choke Size 34/64"	Prod'n For Test Period	Oil - BbL. 0	Gas - MCF 94	Water - BbL. 0	Gas - Oil Ratio NA
Flow Tubing Press. 58	Casing Pressure 520	Calculated 24-Hour Rate	Oil - BbL. 0	Gas - MCF 94	Water - BbL. 0	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Mr. Lathan

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

*Jerry Elgin*

Printed Name

Jerry Elgin

Title District Manager

Date 10/19/99