

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator Mewbourne Oil Company		Lease Sullivan		Well # 1	
Location of Well	Unit P	Section 10	Township 17	Range 26	County Eddy
Drilling Contractor	WEK Drilling Co		Type of Equipment Rotary		

APPROVED CASING PROGRAM* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2"	* 13 3/8"	61#		400'	500 Surf.
12 1/4"	* 8 5/8"	24#		1400' 1800'	550 Surf.
7 7/8"	4 1/2"	10.5 & 11.6#		8650'	700

Casing Data:

Surface _____ joints of _____ inch 24 # Grade J-55

(Approved) (Rejected) _____

Inspected by Mike Stubblefield date 3/27/92

Cementing Program

Size of hole 12 1/4 Size of Casing 8 5/8 Sacks cement required 850_{sv} / 200_{sk}Type of Shoe used guide Float collar used insert Btm 3 jts welded yesTD of hole 1368 Set 1360 Feet of 8 5/8 Inch 24 # Grade J-55New-used csg. @ 1360 with 200 / 220 sacks neat cement around shoe+ _____ sac AC additives 5" gel / 1/4" #9 / 220 ccPlug down @ 4:00 (AM) (PM) (PM) Date 3/27/92Cement circulated yes No. of Sacks 655XSCemented by Halliburton Witnessed by [Signature]

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: 400 ft 17 1/4 hole / then 12 1/4 hole didn't set any 13 3/8Mike Approved 8 5/8 to 1368

Lost circ. 2 - 890 - required

Only breaks 1068 - 1340

4 cast 3-5-7-479

Rotary hours 16

TD 1368