

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87501

Form C-105
Revised 1-1-89

MAY 22 1992

WELL API NO.

30-015-26886

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

SULLIVAN

8. Well No.

1

9. Pool name or Wildcat

KENNEDY FARMS MORROW

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

MEWBOURNE OIL COMPANY

3. Address of Operator

P. O. Box 7698, Tyler, Texas 75711

4. Well Location

Unit Letter P : 990 Feet From The South Line and 660 Feet From The East Line

Section 10 Township 17S Range 26E NMPM Eddy County

10. Date Spudded

3/26/92

11. Date T.D. Reached

4/16/92

12. Date Compl. (Ready to Prod.)

5/07/92

13. Elevations (DF & RKB, RT, GR, etc.)

KB 3340'; DF 3339'; GL 3324'

14. Elev. Casinghead

15. Total Depth

8625'

16. Plug Back T.D.

8543'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

8366-8382' - Lower Morrow

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

DLL-MSFL, SDL-DSN

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1,364'	12-1/4"	1050 sxs - Circ	None
5-1/2"	20#	8,631'	7-7/8"	1st stage - 970 sx	None
				2nd stage - 1000 sx	Post ID-2
				Circ 50 sx	6-5-92
					comp + BLS

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	8205'	8205'

26. Perforation record (interval, size, and number)

8366-82', 1 SPF, 16', 17 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8366-82'	3200 gals 71% HCL + additives

28. PRODUCTION

Date First Production 5/08/92	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Shut-in	
Date of Test 5/11/92	Hours Tested 24	Choke Size 12/64"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 1,170	Water - Bbl. 1	Gas - Oil Ratio ---
Flow Tubing Press. 575	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1,170	Water - Bbl. 1	Oil Gravity - API - (Corr.) ---	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Bill Pierce

30. List Attachments

Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Gaylon Thompson

Title Engr. Oprns. S

Date 5/19/92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres 1008'
 T. Glorieta 2392'
 T. Paddock _____
 T. Blinbry _____
 T. Tubb 3704'
 T. Drinkard _____
 T. Abo 4382'
 T. Wolfcamp 5564'
 T. Penn _____
 T. Cisco (Boughs) 6572'

T. Canyon 7340'
 T. Strawn 7792'
 T. Atoka 8097'
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. Morrow _____
 X Clastics 8262'
 T. L. Morrow 8364'
 T. Chester 8452'

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 8366' to 8382'
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1200	1200	Red Bed & Anhydrite				
1200	1425	225	Anhydrite				
1425	3225	1800	Dolomite				
3225	3710	485	Dolomite & Lime				
3710	5363	1653	Dolomite				
5363	5735	372	Dolomite & Shale				
5735	6610	875	Lime & Shale				
6610	7135	525	Lime, Shale & Sand				
7135	8406	1271	Lime				
8406	8523	117	Shale				
8523	8625	102	Shale & Lime				