

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-88

clsr
dp

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-27161
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-11593
7. Lease Name or Unit Agreement Name Diamond A "35" State
8. Well No. 1
9. Pool name or Wildcat Empire South Morrow (Gas) Pool
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3682' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Mewbourne Oil Company ✓
3. Address of Operator P. O. Box 5270

4. Well Location Unit Letter <u>D</u> : <u>915</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>35</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>Eddy</u> County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU Peterson Drilling Company Rig #4. Spudded 17 1/2" surface hole @ 8:00 PM MST 12-12-92.
12-13-92
T. D. surface hole @ 400' K. B. Ran 9 jts. of 13 3/8", 48#, H-40, ST&C new casing. Set @ 400' K.B. Halliburton cemented w/375 sacks of Class "C" Lite containing 2% CaCl₂ + 1/4 pps of Flocele followed by 150 sacks of Class "C" neet containing 2% CaCl₂. Slurry volume for lead cement is 701 Cu. ft., tail slurry volume is 201 cu. ft. Total slurry volume is 902 cu. ft. Compressive strength for tail slurry is 1350 psi @ 70° F in 12 hrs. Estimated formation temp. is 68° F, estimated slurry temp. was 74°. Plug down to 365' @ 1:30 P.M. 12-13-92. Circulated 50 sacks of cement to pit.
WOC 12 hrs. NU BOP and tested blind, pipe rams and casing to 1,000# for 30 min. All held O. K.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill Pence TITLE Drilling Superintendent DATE 12/16/92
TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use) ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II
APPROVED BY _____ TITLE _____ DATE DEC 29 1992
CONDITIONS OF APPROVAL, IF ANY: