

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

CISF  
lp

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

JAN 06 1993

O. C. D.

WELL API NO. 30-015-27161
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-11593
7. Lease Name or Unit Agreement Name Diamond A "35" State
8. Well No. 1
9. Pool name or Wildcat Empire South Morrow (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator  
Mewbourne Oil Company

3. Address of Operator  
P.O. Box 5270 Hobbs, New Mexico 88240

4. Well Location  
Unit Letter D : 915 Feet From The North Line and 990 Feet From The West Line

Section 35 Township 17S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3682' G.R.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-18-92

T.D. 12-1/4" Intermediate hole @ 2600' K.B.. Ran 61 Jts. of 9-5/8", 36#, New LS ST&C casing and set @ 2600' K.B.. Halliburton cemented w/800 sacks of Class "C" Lite containing 1/4#/sk. Flocele + 12#/sk. salt. Slurry volume is 1,608 cu. ft. Tailed in w/200 sacks of Class "C" Neet containing 2% CaCl<sub>2</sub>. Slurry volume is 268 cu. ft. Total slurry volume is 1,876 cu. ft. Compressive strength for tail slurry is 2,050 psi in 12 hours @ 90° F. Estimated formation temp. is 93° F. Estimated slurry temp. was 74° F. Plug down to 2563' @ 3:45 p.m. 12-18-92. Circulated 63 sacks of cement to pit. WOC 16 hours. NU BOP's and pressure tested blind and pipe rams with rig pump to 1,000# for 30 minutes each, held ok.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill Pierce TITLE Drlg. Supt. DATE 01/04/93

TYPE OR PRINT NAME Bill Pierce TELEPHONE NO. (505) 393-5905

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 12 1993

CONDITIONS OF APPROVAL, IF ANY: