

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM IL CONS. COMMISSION
SUBMIT IN ~~PHYSICAL~~ ~~FORM~~
RECEIVED

FOR APPROVED
88210 OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL ☐ GAS ☒ DRY ☐ Other ☐

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVER. ☐ Other ☐

3. NAME OF OPERATOR

Newbourne Oil Company

4. ADDRESS AND TELEPHONE NO.

P.O. Box 5270 Hobbs, New Mexico 88241

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FSL & 1980' FEL

At top prod. interval reported below

At total depth Same

14. PERMIT NO.

None

DATE ISSUED

12/01/92

15. DATE SPUDDED

07/08/93

16. DATE T.D. REACHED

07/31/93

17. DATE COMPL. (Ready to prod.)

ACCEPTED FOR RECORD

18. ELEVATIONS (DP, RKB, RT, CR, ETC.)*

3639'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

9963'

21. PLUG BACK T.D., MD & TVD

9920'

22. IF MULTIPLE COMPL., HOW MANY?

1

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (If used T.D.)*

9700'-9748' Morrow

26. TYPE ELECTRIC AND OTHER LOGS RUN

DSN, DLM

CARLSBAD, NEW MEXICO

25. WAS DIRECTIONAL SURVEY MADE

Yes

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	385'	17-1/2"	600 sx. - Circ.	--
9-5/8"	36#	2600'	12-1/4"	1100 sx. - Circ.	--
5-1/2"	17#	9963'	8-3/4"	2300 sx. - Circ.	--

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

9700' - 9708' 2 SPF 79 shots

9739'-9746'

9748'-9752'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9700'-9752'	Acidized w/3000 gal. 7 1/2% HCL
	Frac w/33,000 gal. & 12,000# 20/40

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
08/20/93		Flowing					
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
08/20/93	4	16/64"	→	0	20	0	--
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
70#	0#	→	0	120	0	--	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Rob Jones

35. LIST OF ATTACHMENTS

Logs - Dev. Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE District Supt.

DATE August 23, 1993

*(See Instructions and Spaces for Additional Data on Reverse Side)