Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Antesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 I. Operator Mewbourne 011 Company Address P.O. Box 5270 Hobbs, Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	OIL C Sa REQUEST FO TO TRA		TION D       x 2088       xico 8750       LE AND A       AND NAT       1 8 19       2 D.	4-2088 UTHORIZ URAL GA	N SEP ZATION S Wai Ai 30-	14 - 11 sq.		
and address of previous operator							<u>, , , , , , , , , , , , , , , , , , , </u>	
IL DESCRIPTION OF WELL A Lesse Name Chalk Bluff "35" Feder Location	Well No.	Pool Name, lackdin Logan Draw	<u>Wolfca</u>			Lease ederal or line	Lesse No. LC-057798 East Line	
Unit Letter	• •							
Section 35 Township	<u>175</u>	Range 27E	<u>, N</u>	APM,	Edo	ly	County	
III. DESIGNATION OF TRANS	SPORTER OF O	IL AND NATI	RAL GAS					
Name of Authorized Transporter of Oil	or Conde		Address (Giv			copy of this form		
Amoco Pipeline ICT Name of Authorized Transporter of Caring	head Gas	or Dry Ges				land, Tx copy of this form	<u>. 79336-3914</u> n is 60 be sent)	
If well produces oil or liquids,	Unit Sec.	Twp.   Rgs.	ls gas actuali	y connected?	When		97	
give location of tanks.			y.a	Contraction of the local division of the loc		10-8-	7.5	
If this production is commingled with that f IV. COMPLETION DATA	Oil Wel	II Gas Well	New Well	Workover	Deepen	Piug Back S	ame Res'v Diff Res'v	
Designate Type of Completion	Date Compl. Ready 1		A Total Depth	L		P.B.T.D.		
Date Spudded 07/08/93	09/11		-	9963'			9920'	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing I	Top Oil/Ges	Top Oil/Gas Pay			Tubing Depth		
3639' Perforations	Wolfcamp	<u> </u>	6714'			Depth Casing Shoe		
	TUBING, CASING AND		CEMENTING RECORD					
HOLE SIZE	CASING & T	DEPTH SET			<u> </u>	ACKS CEMENT		
17-1/2"	13-3/8		385'			12-3-93		
12-1/4"		<u>9-5/8"</u> 5-1/2"		<u>2600'</u> 9963'			1 de la companya de l	
8-3/4"		<u></u>			1.10.1	2300 ss		
V. TEST DATA AND REQUES	ST FOR ALLOW	VABLE						
OIL WELL (Test must be after t	recovery of total volum	e of load oil and must	be equal to a	r exceed top al	lowable for thi	s depth or be fo	r full 24 hours.)	
Dute First New Oil Run To Tank	Date of Test		Producing N	section (riow, p	nemp, gas lift, e	ис./		
Length of Test	Tubing Pressure	Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bols.		Water - Bbl	<u> </u>		Gas- MCF		
GAS WELL								
Actual Prod. Test - MCF/D	Leagth of Test	· · · · · · · · · · · · · · · · · · ·	Bbls. Conde	MMCF		Gravity of C	ondensale	
350	24	7] Casing Pressure (Shut-in)			42 <sup>0</sup>			
Testing Method (pilot, back pr.)	Tubing Pressure (St	nnt-m)	1 -	<b>eure (Shut-in)</b> 250#			ning	
Back Pr.	400#						ping	
VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my	liations of the Oil Com i that the information g	servation given above		e Approv	ed	OCT 2 (		
Skelly Ryan	Dist. Supt.			By ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT IN				
Printed Name September 20, 1993 Date		Title 3-5905 Telephone No.	Tit	e	JUPERVIS	אוכוע אינ		
An	and the second	والمتحافظ فالمعلوم والمتحافظ والمتحاد والمتحاط والمحاوية	an al dan an a	فالملافة بمعلمك بالاستحاد والمعاد				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filled for each pool in multiply completed wells.