

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

API 30-015-27286

Operator <u>Newbourne Oil Co.</u>		Lease <u>Chalk Bluff "36" St.</u>		Well # <u>1</u>	
Location of Well	Unit <u>M</u>	Section <u>36</u>	Township <u>17</u>	Range <u>27</u>	County <u>Eddy</u>
Drilling Contractor	<u>WEK Drilling</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	* <u>13 3/8</u>	<u>48 #</u>		<u>400 ±</u>	<u>400 Circ</u>
<u>12 1/4</u>	<u>9 5/8</u>	<u>36 #</u>		<u>2600 ±</u>	<u>700 Surf</u>
<u>8 3/4</u>	<u>5 1/2</u>	<u>17 #</u>		<u>10,300 ±</u>	<u>600 Top of ABO</u>

Casing Data:

Surface joints of 13 3/8" inch 48 # Grade H-40

(Approved) (Rejected)

Inspected by M.S. date Jan 2 - 93

Cementing Program

Size of hole 17 1/2" Size of Casing 13 3/8" Sacks cement required Type of Shoe used guide Float collar used insert Btm 3 jts welded yesTD of hole 400' Set 400' Feet of 13 3/8" Inch 48 # Grade H-40(New) used csg. @ 400' with 200 270cc sacks neat cement around shoe+ 230 sax Halliburton Lite additives 1/4 # flocele, 5 # gilsonite, 270ccPlug down @ 8:45 (AM) (PM) Date Jan. 3 - 1992Cement circulated Yes No. of Sacks 30 *Cemented by Halliburton Witnessed by Mike (Stubblefield)Temp. Survey ran @ (AM) (PM) Date top cement @ Casing test @ (AM) (PM) Date Method Used Witnessed by Checked for shut off @ (AM) (PM) Date Method used Witnessed by Remarks: * Cement fell back after Plug Down.Ready mixed cmt top to surface 2 yards.4 centralizersLost circ. 2 349'