

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-8

CLF  
up

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
J. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

12809 1993

O.C.D.

|   |
|---|
| WELL API NO.<br>30-015-27286  |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.<br>E-379-4   |

|   |  |
|---|--|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)         |  |
| 1. Type of Well:<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>   | 7. Lease Name or Unit Agreement Name<br>Chalk Bluff "36" State |
| 2. Name of Operator<br>Mewbourne Oil Company ✓  | 8. Well No.<br>1   |
| 3. Address of Operator<br>P. O. Box 5270 Hobbs, New Mexico 88241  | 9. Pool name or Wildcat<br>Illinois Camp Morrow North          |
| 4. Well Location<br>Unit Letter <u>M</u> : <u>990</u> Feet From The <u>West</u> Line and <u>660</u> Feet From The <u>South</u> Line<br>Section <u>36</u> Township <u>17S</u> Range <u>27E</u> NMPM <u>Eddy</u> County |  |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.)<br>3635' GR  |  |

|   |  |
|---|--|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data |  |
| <b>NOTICE OF INTENTION TO:</b>  | <b>SUBSEQUENT REPORT OF:</b>                                   |
| PERFORM REMEDIAL WORK <input type="checkbox"/>                                | REMEDIAL WORK <input type="checkbox"/>                         |
| TEMPORARILY ABANDON <input type="checkbox"/>                                  | ALTERING CASING <input type="checkbox"/>                       |
| PULL OR ALTER CASING <input type="checkbox"/>                                 | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>    |
| OTHER: <input type="checkbox"/>   | PLUG AND ABANDONMENT <input type="checkbox"/>                  |
|   | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> |
|   | OTHER: <input type="checkbox"/>                                |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-2-93: MIRU WEK Drilling Co. Rig #2. Spudded 17 1/2" surface hole @ 6:00 P. M. MST.

2-3-93: Drilled 17 1/2" surface hole to 400' K. B. Ran 9 jts. of 13 3/8", 48#, J-55, STC new casing to 400'. Howco cemented w/100 sks. of Class "C" containing 10#/sk. Cal-Seal + 5#/sk. Gilsonite + 1/2#/sk. Flocele + 2% CaCl<sub>2</sub> followed by 230 sacks of Class "C" Lite containing 1/4#/sk. Flocele + 5#/sk. Gilsonite + 2% CaCl<sub>2</sub>, tailed in with 100 sacks of Class "C" Neet containing 2% CaCl<sub>2</sub>. Plug down to 353' @ 8:45 AM. MST. Circulated 30 sacks of cement to the pit. Cement job witnessed by Mike Stubblefield w/NMOC office in Artesia. Cement slurry volume for lead cement was 580 cu. ft. Slurry volume for tail cement was 268 cu. ft. Total slurry volume was 848 cu. ft. Compressive strength for tail slurry is 1350 psi in 12 hrs. @ 70° F. Estimated formation temperature is 68° F, estimated slurry temp. was 70° F. NU BOP and WOC 13 1/2 hrs. Pressure tested blind rams, pipe rams and casing to 600# each for 30 min. w/rig pump. All held 0. K.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill Pierce TITLE Drilling Superintendent DATE 2/4/93  
TYPE OR PRINT NAME Bill Pierce TELEPHONE NO. 505 393-5905

This space for State Use)

FEB 15 1993

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: