

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

MAR 24 1993

O. C. D.

|   |
|---|
| WELL API NO.<br>30-015-27286  |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.<br>E-379-4   |
| 7. Lease Name or Unit Agreement Name<br>Chalk Bluff "36" State                                      |
| 8. Well No.<br>1  |
| 9. Pool name or Wildcat<br>Illinois Camp Morrow, North  |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.)<br>3635' GR                                      |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

|   |  |  |  |
|---|--|--|--|
| 1. Type of Well:<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | 2. Name of Operator<br>Mewbourne Oil Company | 3. Address of Operator<br>Box 5270 Hobbs, New Mexico 88241 | 4. Well Location<br>Unit Letter M : 990 Feet From The West Line and 660 Feet From The South Line<br>Section 36 Township 17S Range 27E NMPM Eddy County |
|---|--|--|--|

|   |  |
|---|--|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data |  |
| NOTICE OF INTENTION TO:   | SUBSEQUENT REPORT OF:  |
| PERFORM REMEDIAL WORK <input type="checkbox"/>                                | REMEDIAL WORK <input type="checkbox"/>                         |
| TEMPORARILY ABANDON <input type="checkbox"/>                                  | ALTERING CASING <input type="checkbox"/>                       |
| PULL OR ALTER CASING <input type="checkbox"/>                                 | COMMENCE DRILLING OPNS. <input type="checkbox"/>               |
| OTHER: <input type="checkbox"/>   | PLUG AND ABANDONMENT <input type="checkbox"/>                  |
|   | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> |
|   | OTHER: <input type="checkbox"/>                                |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-24-93: Drilling 8 3/4" production hole. Lost complete returns @ 8250'. Spotted mud pills and spotted 150 sack cement plug. Regained partial returns.  
3-5-93: Drilled to 9289'. Ran 215 joints of new 26#, N-80, 7" API casing and set @ 9253'. Casing stuck 36' off of bottom. Cemented 1st stage by Howco w/535 sacks of Class "H" containing 3% KCL + 1% Halad 322 + 5#/sk. Gilsonite + 5#/sk. Silicalite + 10#/sk. Microbond. Opened D. V. tool @ 6654' and circulated 6 hrs. Cemented 2nd stage w/750 sacks of Class "H" Lite containing 1/4#/sk. Flocele followed by 335 sacks of Class "H" containing 8#/sk. Silicalite + 1/4#/sk. Flocele + .6% Halad 322. Plug down to 6654' @ 5:00 PM 3-5-93. Circulated 56 sacks to the pit. 1st stage cement slurry weighed 14.8#/gal. with a yield of 1.53 cu. ft./sk. Total slurry volume was 818 cu. ft. BHT by logs was 123° F. Estimated slurry temp. was 73° F. Compressive strength of cement was 2025 psi in 12 hrs. 2nd. stage lead cement slurry yield was 1.85 cu. ft./sk. @ 12.7#/gal. Yield for slurry was 1387 cu. ft. Tail cement slurry yield was 1.75 cu. ft./sk. 13.6#/gal. Yield was 586 cu. ft. Total slurry volume was 1973 cu. ft. Estimated

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill Pierce TITLE Drilling Superintendent DATE 3-22-93  
TYPE OR PRINT NAME Bill Pierce TELEPHONE NO. 505 393-5905

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

APR 5 1993

CONDITIONS OF APPROVAL, IF ANY:

formation temp. was 100° F, estimated slurry temp. was 72° F. Compressive strength for 2nd stage lead slurry in 12 hrs. was 1600 psi and tail slurry was 1900 psi. WOC 24 hrs. Drilled out D. V. Tool, float collar, and 1/2 of shoe joint. Pressure tested casing, blind rams, and pipe rams to 2,000# for 30 min. Held O. K.

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