Submit to Appropriate
District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
APR 15 1993
O. C. D.

Form C-105
Revised 1-1-89

WELL API NO.
30-015-27[illegible]

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No.
E-379-4

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER

b. Type of Completion: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER

7. Lease Name or Unit Agreement Name
Chalk Bluff "36" State

8. Well No.
1

2. Name of Operator
Mewbourne Oil Company

9. Pool name or Wildcat
N. Illinois Camp Morrow

3. Address of Operator
P.O. Box 5270 Hobbs, New Mexico 88241

4. Well Location
Unit Letter M : 990 Feet From The West Line and 660 Feet From The South Line

Section 36 Township 17S Range 27E NMPM Eddy County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
02/02/93	03/17/93	03/30/93	3650' KB 3635' GR	3635' GR

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
10,060'	10,012'	2		X	

19. Producing Interval(s), of this completion - Top, Bottom, Name
9842'-9886'; Lower Morrow

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run
SDL-DSN, DLL-MSFL-GR, Sonic, CBL

22. Was Well Cored
No

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#/ft.	399'	17-1/2"	530 sx. Class "C"	Circulated
9-5/8"	36#/ft.	2603'	12-1/4"	1150 sx. Class "C"	Circulated
7"	26#/ft.	9253'	8-3/4"	1620 sx. Class "H"	Circulated

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4-1/2"	8439'	10,057'	225 sx.	

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2-7/8-2-3/8"	9803'	9702'

26. Perforation record (interval, size, and number)

9842'-9856' 14' 4 spf 49 holes
9864'-9886' 22' 4 spf 80 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

PRODUCTION

28.

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
03/30/93	Flowing	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
03/31/93	24 Hours	1/4"		10	1500	0	150 MCF/BBL

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
1500#	Packer		10	1500	0	55.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Erick W. Nelson

30. List Attachments
Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Erick W. Nelson Printed Name Erick W. Nelson Title Engineer Date 04/05/93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon	8328'	T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	8822'	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	9380'	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	328'	T. Miss	10040'	T. Cliff House		T. Leadville	
T. 7 Rivers	464	T. Devonian		T. Menefee		T. Madison	
T. Queen	1007'	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	1322'	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	1784'	T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta	3164'	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	4028'	T. Delaware Sand		T. Todilto		T.	
T. Drinkard	4870'	T. Bone Springs		T. Entrada		T.	
T. Abo	5120'	T. Morrow Lime	9494	T. Wingate		T.	
T. Wolfcamp	6706'	T. Morrow Clastics	9674	T. Chinle		T.	
T. Penn	8208'	T.		T. Permain		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 9842' to 9856' No. 3, from ..... to .....

No. 2, from 9864' to 9886' No. 4, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	1600'	1600'	Redbed & Anhydrite				
1600'	6700'	5100'	Dolomite Sandston				
6700'	8200'	1500'	Limestone & Shale				
8200'	8600'	400'	No Returns				
8600'	9700'	1100'	Lime & Shale				
9700'	9900'	200'	Sand & Shale				
9900'	10060'	160'	Shale				