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P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

APR 15 1993

C. C. D.

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Mewbourne Oil Company	Well API No. 30-015-27286
Address P.O. Box 5270 Hobbs, New Mexico 88241	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Chalk Bluff "36" State	Well No. 1	Pool Name, Including Formation N. Illinois Camp Morrow	Kind of Lease State, Federal Lease	Lease No. E-379-4
Location Unit Letter <u>M</u> : <u>990</u> Feet From The <u>West</u> Line and <u>660</u> Feet From The <u>South</u> Line Section <u>36</u> Township <u>17S</u> Range <u>27E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Amoco Pipeline ICT	Address (Give address to which approved copy of this form is to be sent) Oil Tender Dept. Box 702068 Tulsa, Ok 74170-206.	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Transwestern Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1188 Houston, Texas 77251	
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 36
	Twp. 17S	Rge. 27E
Is gas actually connected?	Yes	When ? 03/30/93

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 02/02/93	Date Compl. Ready to Prod. 03/30/93		Total Depth 10,060'		P.B.T.D. 10,012'			
Elevations (DF, RKB, RT, GR, etc.) 3650' KB 3635' GR	Name of Producing Formation Morrow		Top Oil/Gas Pay 9,842'		Tubing Depth 9,803'			
Performances 9842'-9856', 9864'-9886'					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		399'		530 sx. Class "C"			
12-1/4"	9-5/8"		2603'		1150 sx. Class "C"			
8-3/4"	7"		9253'		1620 sx. Class "C"			
6"	4-1/2" Liner		10057'		225 sx. Class "H"			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.) Post ID-2 4-30-93 comp + BR	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D 1500	Length of Test 24 Hours	Bbls. Condensate/MMCF 6.6	Gravity of Condensate 55
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 2700#	Casing Pressure (Shut-in) Packer	Choke Size 1/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Erick W. Nelson Engineer
Printed Name Erick W. Nelson Title
Date 04/02/93 (505) 393-5905
Telephone No.
April 5, 1993

OIL CONSERVATION DIVISION

APR 26 1993

Date Approved

By Mr. William

Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.