

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

12/20/99
BOW
BOW
SHE

Form C-105
Revised 1-1-89

WELL API NO.
30-015-27286

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-379-4

7. Lease Name or Unit Agreement Name

Chalk Bluff "36" State

8. Well No.
1

9. Pool name or Wildcat
Wildcat Atoka Gas Pool
SE Logan Draw
Atoka

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator
P. O. Box 5270, Hobbs, NM 88241

4. Well Location
Unit Letter M 660 Feet From The South Line and 990 Feet From The West Line
Section 36 Township 17S Range 27E NMPM Eddy County

10. Date Spudded 02/03/93
11. Date T.D. Reached 03/19/93
12. Date Compl. (Ready to Prod.) 09/24/99
13. Elevations (DF & RKB, RT, GR, etc.) 3635' GR
14. Elev. Casinghead 3635'

15. Total Depth 10060'
16. Plug Back T.D. 9780'
17. If Multiple Compl. How Many Zones? NA
18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
9466-9470' & 9476-9484', Atoka
20. Was Directional Survey Made No

21. Type Electric and Other Logs Run
DIL
22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	399'	17-1/2"	530 sks Class C	None
9-5/8"	36#	2603'	12-1/4"	1150 sks Class C	None
7"	26#	9253'	8-3/4"	1620 sks Class H	None

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
4-1/2"	8439'	10057'	225		2-3/8"	9407'

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
9466-9484', 0.44" entry hole diameter, 56 holes total		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		9466-9484'	Fracture stimulated with 10000# IP 20/40

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
09/24/99		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/18/99	24	24/64"		2	317	2	158500
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
45	Packer		2	317	2	63.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By
Mr. Miller

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Jerry Elgin

Printed Name

Jerry Elgin

Title District Manager

Date

10/19/99