District I PO Box 1980, Hobbs, NM 88241-1980

Previous Operator Signature

District II 811 South First, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised October 18, 1994 Instructions on back

1000 NO BIAZO	s Rd., Aztec	, NM 874 10		20	040 Sout	th Pach		311	Subiling		5 Copies	
District IV 2040 South Pa	•	-			anta Fe,				ı		MENDED REPORT	
<u>l.</u>	RE	QUEST			E AND) AUT	HORIZA	TION	TO TRA			
1 Operator name and Address 2 OGRID Number 14744											mber	
P. O. Box 5270 Hobbs, NM 88241							3			Reason for Filing Code		
										Plug Back		
4 Al	PI Number		3		5 (Pool Name						
30 - 0 15-2	27286	(Wildeat Atok	a Gas Peel	Diaw ATOKa		Ka					
⁷ Pro	perty Code	}		Property Name					*Well Number			
L 40.5	7871		Chan blan do date							1		
Ut or lot no.	Surface L Section	Township	Range	Lot Idn	Feet from	the	North/South	Line 1	Feet from the	East/West i	ne County	
М	36	178	27E		660		South		990	West	Eddy	
11 [Bottom F	lole Loc	ation		L							
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from	the	North/South	Line I	Feet from the	East/West li	ne County	
¹² Lse Code		g Method Co		Connection Date	15 C.	-129 Perm	t Number	18 (C-129 Effective I	Date	¹⁷ C-129 Expiration Date	
<u> </u>	<u> </u>	owing	<u>l</u>	0/24/94						L_		
III. Oil ar	nd Gas T		rters Transporter Na	me		20 PO	D 21	O/G	²² POD ULSTR Location			
OGRID			and Address				11,00			and Descri		
138648		oco Pipelir sa, OK	ne Company			192381	10	0			Tarana a	
新成型原金度		,							A The state of the			
i Parasi	Mokalla Mokalla								3	્રે	4	
000990		nswestern iston, TX	Pipeline Com	peline Company			23	G	Br. 20			
(0.1045 4.8 x 35.250 to	not Serve	iston, 1A				2819523 G OCD RECEIVED ARTESIA						
							TATESIA					
										19. 18. 9.		
grad an army have in the control of										Some		
I) (Dec de	uced Wa	ter										
IV. Prodi	3000 110					24 DOD 1 II		and De	scription			
ар	OD					A POD UL	STR Location					
эр 192	OD 3850					~ POD UL	STR Location					
192: V. Well	oo 3850 Complet	ion Data			27 TD		STR Location		²⁸ Perfor	ations	30 DHC, DC, MC	
1923 V. Well	oo 3850 Complet	ion Data	3 Ready Date 09/24/99		²⁷ TD 10060				²⁸ Perfor 9466-9		30 DHC, DC, MC	
1923 V. Well	OD 3850 Complet d Date	ion Data	Ready Date 09/24/99	ssing & Tubing	10060	A POD OL	²⁸ PBTD 9780	epth Set	9466-9	484'	³⁰ DHC, DC, MC Sacks Cement	
1923 V. Well	OD 3850 Complet d Date 13/93	ion Data	Ready Date 09/24/99	asing & Tubing : 13-3/8"	10060	A POD OL	²⁸ PBTD 9780 ³³ De	epth Set	9466-9	484'		
1923 V. Well	Complet Complet Date 13/93	ion Data	Ready Date 09/24/99		10060	A POD OL	2ª PBTD 9780 33 De		9466-9	484'	Sacks Cement	
1923 V. Well	OD 3850 Complet d Date 13/93 31 Hole Size 17-1/2"	ion Data	Ready Date 09/24/99	13-3/8"	10060	A POD UL	²⁸ PBTD 9780 ³³ De 3	399'	9466-9 Cost	484'	Sacks Cement 530	
1923 V. Well	3850 Complet d Date 13/93 31 Hole Size 17-1/2" 12-1/4"	ion Data	Ready Date 09/24/99	13-3/8" 9-5/8"	10060	A POD OL	²⁸ PBTD 9780 ³³ De 3 2	603' 899'	9466-9 Post - 10-29-	484'	Sacks Cement 530 1150	
22 р 192: V. Well 28 Sput 02/0	Complet d Date 13/93 31 Hole Size 17-1/2" 12-1/4" 8-3/4"	ion Data	Ready Date 09/24/99	13-3/8" 9-5/8" 7"	10060		²⁸ PBTD 9780 ³³ Do 3 2 9	399' 603' 253' 0057'	9466-9 Post = 10-29- cemp	484' 34 - D-2 - 99 - A±n	Sacks Cement 530 1150 1620 225	
VI. Wel 23 Put 25 Sput 02/0 VI. Wel 35 Date N	3850 Complet d Date 13/93 31 Hole Size 17-1/2" 12-1/4" 8-3/4" 6-1/8" II Test D	ion Data	PREADY Date 09/24/99 32 Ca	13-3/8" 9-5/8" 7" 4-1/2"	10060 Size		28 PBTD 9780 33 De 3 2 9 10	399' 603' 253' 0057'	9466-9 Post = 10-29- 20 m y	484' 10 - 2 99 12 + 2	530 1150 1620 225	
V. Well 25 Sput 02/0 VI. We 35 Date N 09/24	Complet d Date 13/93 31 Hole Size 17-1/2" 12-1/4" 8-3/4" 6-1/8" II Test D lew Oil	ion Data	Delivery Date	13-3/8" 9-5/8" 7" 4-1/2" ³⁷ Test 10/1	10060 Size Date 8/99		²⁸ PBTD 9780 ³³ Do 3 2 9	399' 603' 253' 0057'	9466-9 Post = 10-29- cemp	484' 9 9 9 Hth	Sacks Cement 530 1150 1620 225	
VI. Wel 23 Put 25 Sput 02/0 VI. Wel 35 Date N	Complet d Date 13/93 31 Hole Size 17-1/2" 12-1/4" 8-3/4" 6-1/8" II Test D lew Oil 1/99	ion Data	PREADY Date 09/24/99 32 Ca	13-3/8" 9-5/8" 7" 4-1/2" 37 Test 10/1 43 Wa	10060 Size Date 8/99		28 PBTD 9780 33 De 3 2 9 10 10 10 10 10 10 10 10 10 10	399' 603' 253' 0057'	9466-9 Post = 10-29- ccm p	484' 9 9 9 Hth	530 1150 1620 225 40 Csg. Pressure Packer	
VI. Wel 35 Date N 09/24 47 I hereby ca	Completed Date 13/93 1 Hole Size 17-1/2" 12-1/4" 8-3/4" 6-1/8" II Test Dew Oil 14/99 a Size 64" artify that the with and that	ata 36 Gas 1 09	Delivery Date 0/24/99 32 Ci Delivery Date 0/24/99 42 Oil 2 Oil Conservation given above	13-3/8" 9-5/8" 7" 4-1/2" 37 Test 1.0/1 43 Wa	Date 8/99 ater 2		28 PBTD 9780 33 De 3 2 9 10 8 Test Length 24 hours 44 Gas 317	899' 603' 253' 0057'	9466-9 805 T 10-29- 20 M p 39 Tbg. Pre 45 49 AO	484' 9 9 9 Ath	Sacks Cement 530 1150 1620 225 40 Csg. Pressure Packer 46 Test Method Sold SION	
VI. Well 25 Sput 02/0 VI. Well 26 Sput 02/0 47 I hereby complied to the best	Complet d Date 13/93 31 Hole Size 17-1/2" 12-1/4" 8-3/4" 6-1/8" II Test D lew Oil 1/99 e Size 64"	ata 36 Gas 1 09	Delivery Date 0/24/99 32 Ci Delivery Date 0/24/99 42 Oil 2 Oil Conservation given above	13-3/8" 9-5/8" 7" 4-1/2" 37 Test 1.0/1 43 Wa	Date 8/99 ater 2		28 PBTD 9780 33 Do 3 2 9 10 8 Test Length 24 hours 44 Gas 317	1999' 1603' 1253' 10057' L CO	9466-9 Cost = 10-29- com p 39 Tbg. Pre 45 45 AO NSERVAT L SIGNED 6	484' 9 9 Ata Passure ION DIVI	Sacks Cement 530 1150 1620 225 40 Csg. Pressure Packer 46 Test Method Sold SION	
VI. Well 25 Sput 02/0 VI. Well 26 Date N 09/24 41 Choke 24/0 47 I hereby or compiled v to the best Signature:	Completed Date 13/93 31 Hole Size 17-1/2" 12-1/4" 8-3/4" 6-1/8" II Test D lew Oil 4/99 e Size 64" entify that the with and that to finy knowle	ata 36 Gas 09 Tules of the the informatiedge and be	Delivery Date 0/24/99 32 Ci Delivery Date 0/24/99 42 Oil 2 Oil Conservation given above	13-3/8" 9-5/8" 7" 4-1/2" 37 Test 1.0/1 43 Wa	Date 8/99 ater 2		28 PBTD 9780 33 Do 3 2 9 10 8 Test Length 24 hours 44 Gas 317	1999' 1603' 1253' 10057' L CO	9466-9 805 T 10-29- 20 M p 39 Tbg. Pre 45 49 AO	484' 9 9 Ata Passure ION DIVI	Sacks Cement 530 1150 1620 225 40 Csg. Pressure Packer 46 Test Method Sold SION	
VI. Well 25 Spur 02/0 VI. Well 26 Spur 02/0 VI. We 35 Date N 09/24 41 Choke 24/0 47 I hereby or complied to the best Signature: Printed name	Completed Date 13/93 31 Hole Size 17-1/2" 12-1/4" 8-3/4" 6-1/8" II Test Date 14/99 a Size 64" artify that the with and that to finy knowledge of the complete	ata 36 Gas 09 Tules of the informatiedge and be	Delivery Date 0/24/99 32 Ci Delivery Date 0/24/99 42 Oil 2 Oil Conservation given above	13-3/8" 9-5/8" 7" 4-1/2" 37 Test 1.0/1 43 Wa	Date 8/99 ater 2	Approve	28 PBTD 9780 33 De 3 2 9 10 8 Test Length 24 hours 44 Gas 317 Ol ORI	1999' 1603' 1253' 10057' L CO GINAL TRICT	9466-9 Cost 10-29- comy 39 Tbg. Pro 45 45 AO NSERVAT SIGNED 67 II SUPERV	484' 9 9 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	Sacks Cement 530 1150 1620 225 40 Csg. Pressure Packer 46 Test Method Sold SION	
V. Well 25 Spur 02/0 VI. Wel 36 Date N 09/24 47 I hereby or compiled to the best Signature: Printed name Title: Dietr	Completed Date 13/93 1 Hole Size 17-1/2" 12-1/4" 8-3/4" 6-1/8" II Test Dew Oil 14/99 a Size 64" artify that the with and that at of my know Jety Elict Manage	ata 36 Gas 09 Tules of the informatiedge and be	Delivery Date 0/24/99 Delivery Date 0/24/99 42 Oil 2 Oil Conservation on given above slief.	13-3/8" 9-5/8" 7" 4-1/2" 37 Test 1.0/1 43 Wa	Date 8/99 ater 2	Approve	28 PBTD 9780 33 De 3 2 9 10 8 Test Length 24 hours 44 Gas 317 Ol ORI	1999' 1603' 1253' 10057' L CO GINAL TRICT	9466-9 Cost = 10-29- com p 39 Tbg. Pre 45 45 AO NSERVAT L SIGNED 6	484' 9 9 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	Sacks Cement 530 1150 1620 225 40 Csg. Pressure Packer 46 Test Method Sold SION	
VI. Well 25 Spur 02/0 VI. Well 25 Spur 02/0 26 Spur 02/0 41 Choke 24/0 47 I hereby complied to the best signature: Printed name Titie: District Date: 10	Completed Date 13/93 31 Hole Size 17-1/2" 8-3/4" 6-1/8" II Test Diew Oil 14/99 a Size 64" artify that the with and that at of my knowledge of 1/20/99	ata 36 Gas Og rules of the other informatic edge and be	Delivery Date 32 Ci 32 C	13-3/8" 9-5/8" 7" 4-1/2" 37 Test 1.0/1 43 Wa Division have to true and company to the strue and	Date 8/99 ater 2	Approve Title: Approva	28 PBTD 9780 33 De 3 2 9 10 8 Test Length 24 hours 44 Gas 317 Ol ORI	1999' 1603' 1253' 10057' L CO GINAL TRICT	9466-9 Cost 10-29- comy 39 Tbg. Pro 45 45 AO NSERVAT SIGNED 67 II SUPERV	484' 9 9 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	Sacks Cement 530 1150 1620 225 40 Csg. Pressure Packer 46 Test Method Sold SION	
VI. Well 25 Spur 02/0 VI. Well 25 Spur 02/0 26 Spur 02/0 41 Choke 24/0 47 I hereby complied to the best signature: Printed name Titie: District Date: 10	Completed Date 13/93 31 Hole Size 17-1/2" 8-3/4" 6-1/8" II Test Diew Oil 14/99 a Size 64" artify that the with and that at of my knowledge of 1/20/99	ata 36 Gas Og rules of the other informatic edge and be	Delivery Date 0/24/99 Delivery Date 0/24/99 42 Oil 2 Oil Conservation on given above slief.	13-3/8" 9-5/8" 7" 4-1/2" 37 Test 1.0/1 43 Wa Division have to true and company to the strue and	Date 8/99 ater 2	Approve Title: Approva	28 PBTD 9780 33 De 3 2 9 10 8 Test Length 24 hours 44 Gas 317 Ol ORI	1999' 1603' 1253' 10057' L CO GINAL TRICT	9466-9 Cost 10-29- comy 39 Tbg. Pro 45 45 AO NSERVAT SIGNED 67 II SUPERV	484' 9 9 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	Sacks Cement 530 1150 1620 225 40 Csg. Pressure Packer 46 Test Method Sold SION	