

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-015-27286

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-379-4

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☒

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

Mewbourne Oil Company

3. Address of Operator

PO Box 5270, Hobbs, New Mexico 88241

4. Well Location

Unit Letter M : 660 Feet From The South Line and 990 Feet From The West Line

Section 36 Township 17S Range 28E NMPM Eddy County

10. Date Spudded

02/03/93

11. Date T.D. Reached

03/19/93

12. Date Compl. (Ready to Prod.)

07/17/01

13. Elevations (DF & RKB, RT, GR, etc.)

3635' GL

14. Elev. Casinghead

3635'

15. Total Depth

10060

16. Plug Back T.D.

8300

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

211

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7164-7277

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CBL, DN & DLL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	399'	17 1/2"	530 sks	N/A
9 5/8"	36#	2603'	12 1/4"	1150 sks	N/A
7"	26#	9253	8 3/4"	1620 sks	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	8439'	10057'	225	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	7352	TAC @ 7190'

26. Perforation record (interval, size, and number)

7164-7277'. 58 .38" diameter holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7164-7277	5000 gals 20% Ne-Fe & ball sealers

28. PRODUCTION

Date First Production 07/17/01	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping. 2" x 1 1/2" x 24'					Well Status (Prod. or Shut-in) Producing	
Date of Test 07/22/01	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - BbL. 88	Gas - MCF 88	Water - BbL. 78	Gas - Oil Ratio 1000
Flow Tubing Press. N/A	Casing Pressure 35	Calculated 24- Hour Rate	Oil - BbL. 88	Gas - MCF 88	Water - BbL. 78	Oil Gravity - API - (Corr.) 38	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

J. Capps

30. List Attachments

C-103 & C104.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

[Signature]

Printed
Name

N.M. Young

Title

District Manager

Date

08/24/01