

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-27.374

Operator <u>Yates Petr Corp</u>		Lease <u>Cabball "FD" Com</u>		Well # <u>2</u>	
Location of Well	Unit <u>I</u>	Section <u>15</u>	Township <u>17</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA W.E.K. rig #2</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2	* 13 3/8	48 #		500	450 Circ
12 1/4	* 9 5/8	36 #		1300	650 Circ
7 7/8	5 1/2	15.5 # + 17 #		8670 TD	300 Ag

Casing Data:

Warranted

Surface joints of 8 5/8" inch 24 # Grade J-55

(Approved) (Rejected)

Inspected by M.S. date May 6 - 93

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8" Sacks cement required Type of Shoe used guide Float collar used yes Btm 3 lbs welded yesTD of hole 1417' Set 1417' Feet of 8 5/8" Inch 24 # Grade J-55New-used csg. @ 1417' with 200 270cc sacks neat cement around shoe
+ 450 sack Pacesetter Lite-C additives 10 # gilsonite, 1/4 # celloseal, 170ccPlug down @ 1:45 (AM) (PM) Date May 8 - 93Cement circulated No No. of Sacks () -Cemented by Western Company Witnessed by Mike StubblefieldTemp. Survey ran @ 6:00 (AM) (PM) Date May 8 - 93 top cement @ 50' *Casing test @ (AM) (PM) Date Method Used Witnessed by Checked for shut off @ (AM) (PM) Date Method used Witnessed by Remarks: * Run 1" log + tagged top @ 281' cmt w/ 175 sy cement circulated to surface.

Last drilling break @ 1300'