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up

STRIC I
O. Box 1980, Hobbs, NM 88240

STRIC II
O. Drawer DD, Artesia, NM 88210

STRIC III
100 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-27376
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Caffall FD Com
8. Well No. 2
9. Pool name or Wildcat Kennedy Farms Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	RECEIVED MAY 28 1992 C. L. D.
Name of Operator YATES PETROLEUM CORPORATION	
Address of Operator 105 South 4th St., Artesia, NM 88210	

Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line	Section <u>15</u> Township <u>17S</u> Range <u>26E</u> NMPM <u>Eddy</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3330' GR	

1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Intermediate casing & cement job <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1417'. Ran 35 joints of 8-5/8" 24# J-55 casing set at 1417'. Texas Pattern notched guide shoe set at 1417'. Float collar set at 1383.17'. Cemented with 450 sacks Pace-setter Lite "C", 6% gel and 2% CaCl2 (yield 1.98, weight 12.4). Tailed in with 200 sacks Class "C" Neat with 2% CaCl2 (yield 1.32, weight 14.8). PD 1:45 AM 5-8-93. Bumped plug to 1000 psi, OK. Cement did not circulate. WOC. Ran Temperature Survey and found top of cement at 300'. Ran 1". Cemented with 120 sacks Class "C" Neat with 2% CaCl2. PD 8:17 AM 5-8-93. Circulated 20 sacks cement to pit. WOC. Drilled out at 11:30 PM 5-8-93. WOC 21 hours and 45 minutes. Nippled up and tested to 1000# for 15 minutes, OK. Cut off and weld on flow nipple. Reduced hole to 7-7/8". Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE May 26, 1993

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE MAY 28 1993

CONDITIONS OF APPROVAL, IF ANY: