

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 20 1993

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
NM 081381-A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Evergreen Operating Corp.

3. Address and Telephone No.

1512 Larimer Street, Suite 1000, Denver, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

860' FSL 2150' FWL  
Sec. 3V-T16S-R31E

7. If Unit or CA, Agreement Designation  
NE Square Lake  
Premier Unit

8. Well Name and No.

NE Square Lake #30

9. API Well No.

10. Field and Pool, or Exploratory Area  
NE Square Lake

11. Country or Parish, State  
Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other

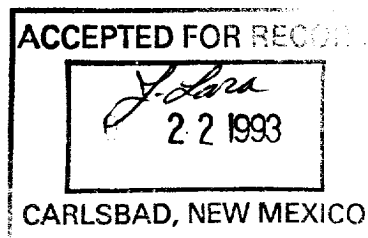
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection

Sundry to Drilling Permit

(Note: Report results of multiple completion on Well Completion or  
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1) See attached for detailed drilling report
- 2) Logs sent by Atlas Wireline
- 3) Deviation Report attached
- 4) Well shut in & secured. Will be completed as soon as core analysis is done.



14. I hereby certify that the foregoing is true and correct

Signed

*Stephane Basse*

Title

Petroleum Engineer

Date

9/30/93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

NE Square Lake Unit #30  
Drilling Report

- 9/10/93 Spud at 7:00 AM. Drill 12 1/4" hole to 400'. Run 10 jts 8 5/8" 24# J-55 used casing. Cement with 250 sx. Class C w/2% CaCl. 15 sx. circulated to surface.
- 9/11/93 Drill 7 7/8" hole to 1700'.
- 9/12/93 Drill 7 7/8" hole to 2450'.
- 9/13/93 Drill 7 7/8" hole to 2773'.
- 9/14/93 Drill 7 7/8" hole to 3160'.
- 9/15/93 Drill 7 7/8" hole to 3448'.
- 9/16/93 Drill 7 7/8" hole to 3640'.
- 9/17/93 Drill 7 7/8" hole to 3657'. Core from 3657' to 3711'.
- 9/18/93 LD Core. Drill 7 7/8" hole to TD at 3741'. Run CNL/GR/Caliper log from TD to surface. Run DLL/ML/GR/Caliper from TD to 2600'.
- 9/19/93 RD loggers. Run 119 jts 5-1/2" 15.5# J-55 used casing. Cement with 450 sx, Class C w/16% bentonite, 2% salt + 0.2% dispersant. Tailed in with 150 sx Class C w/ 0.6% fluid loss and 2% CaCl. Circulate 8 bbls cement to surface. RD. Rig released @ 5:45 PM 9/19/93.

# RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Form W-12  
(1-1-71)

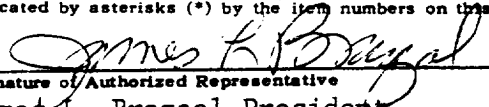
<b>INCLINATION REPORT</b> (One Copy Must Be Filled With Each Completion Report.)		6. RRC District
OCT 25 1953		7. RRC Lease Number. (Oil completions only)
1. FIELD NAME (as per RRC Records or Wildcat)	2. LEASE NAME NE Square Lake	8. Well Number 30
3. OPERATOR Evergreen Operating Corporation		9. RRC Identification Number (Gas completions only)
4. ADDRESS 1512 Larimer Street Denver, CO 80202		10. County Eddy
5. LOCATION (Section, Block, and Survey) Sec. 3, T-26-S R-31-E		

## RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
400	400	1 1/4	2.19	8.76	8.76
783	383	1/2	.88	3.37	12.13
1279	496	1	1.75	8.68	20.81
1621	342	3/4	1.31	4.48	25.29
2121	500	2 1/2	4.38	21.90	47.19
2573	452	2	3.50	15.82	63.01
3044	471	1/2	.88	4.14	67.15
3528	484	3/4	1.31	6.34	73.49
3741	213	1 3/4	3.06	6.51	80.00

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☐ yes ☒ no
18. Accumulative total displacement of well bore at total depth of 3741 feet = 80.00 feet.
- \*19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line \_\_\_\_\_ feet.
21. Minimum distance to lease line as prescribed by field rules \_\_\_\_\_ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? no
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

<p><b>INCLINATION DATA CERTIFICATION</b></p> <p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.</p> <p>          Signature of Authorized Representative  <u>James L. Brazeal-President</u>          Name of Person and Title (type or print)  <u>Brazeal, Inc.-d/b/a CapStar Drilling</u>          Name of Company          Telephone: <u>214</u> <u>727-8367</u>          Area Code</p>	<p><b>OPERATOR CERTIFICATION</b></p> <p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.</p> <p>_____          Signature of Authorized Representative          _____          Name of Person and Title (type or print)          _____          Operator          Telephone: _____          Area Code</p>
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Railroad Commission Use Only:

Approved By: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_

\* Designates items certified by company that conducted the inclination surveys.

## RECORD OF INCLINATION

[illegible]

☐ If additional space is needed, attach separate sheet and check here.

- INSTRUCTIONS -

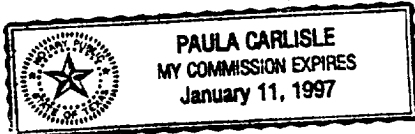
An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well is changed. No inclination survey is required on wells that are drilled and completed as dry holes that are plugged and abandoned. (Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys must be made in accordance with the provisions of Statewide Rule 11.

This report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commission may require the submittal of the original charts, graphs, or discs, resulting from the surveys.

STATE OF TEXAS     }  
                             }  
COUNTY OF COLLIN }

The attached instrument was acknowledged before me on the  
20<sup>th</sup> day of Sept, 1993 by James L. Brazeal as  
President of BRAZEAL, INC. d/b/a CapStar Drilling.



Paula Carlisle  
Paula Carlisle - Notary Public

My commission expires:  
January 11, 1997