

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

3. Lease Designation and Serial No.

NM 081381-A

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Evergreen Operating Corporation

3. Address and Telephone No.

1512 Larimer Street, Suite 1000, Denver, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

860' FSL 2150' FWL, Unit Letter V
Sec. 3-T16S - R31E7. If Unit or CA, Agreement Designation
NE Square Lake Unit

8. Well Name and No.

30

9. API Well No.

30-015-04831

10. Field and Pool, or Exploratory Area

NE Square Lake

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection

Perf

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/26/93 MIRU. PU tubing & tag cement at 3718'.

11/27/93 Circulate hole w/2% KCL water. POOH w/tbg & bit. RU Schlumberger & run bond log from 2680-3680. Could not get to 3718'. SD, WO reverse unit.

11/29/93 TIH W/4-3/4" bit, bit sub, 3 DC's & tbg. Drill out tight spot @ 3690'. Circulate hole clean to 3721'. Run correlation log & perforate. 3694-3704 W/4 spf. RD Schlumberger & TIH W/5 1/2" packer & 2 7/8" tbg.

11/30/93 RU Dowell. Spot 100 gal 7 1/2% NEFE acid across perfs. Set packer at 3610'. Acidize W/900 gal of 7 1/2% NEFE W/60 ball sealers. RD Dowell & make 9 swab runs. Shut well in. RU Jerrell Services & run 2 pressure recorders for 5 day tripping test.

MAY 30 1995

OIL CON. DIV.
DIST. 2

ACCEPTED FOR RECORD

DEC 14 1993

CARLSBAD, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed Stephanie BasuTitle Petroleum EngineerDate 12/7/93

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: _____