

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See insert
on reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 081381-A	
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NE Square Lake Unit	
2. NAME OF OPERATOR Evergreen Operating Corporation		7. UNIT AGREEMENT NAME NE Square Lake Unit	
3. ADDRESS OF OPERATOR 1512 Larimer St. #1000, Denver, CO 80202		8. FARM OR LEASE NAME NE Square Lake	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 860' FSL, 2150' FWL At top prod. interval reported below Same as surface At total depth Same as surface		9. WELL NO. 30	
14. WELL NO. API 30-015-27560		10. FIELD AND POOL, OR WILDCAT NE Square Lake	
DATE ISSUED 7/14/93		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 3-T16S-R31E	
15. DATE SPUDDED 9/10/93		12. COUNTY OR PARISH Eddy	
16. DATE T.D. REACHED 9/19/93		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 12/14/93		14. ELEV. CASINGHEAD 4217.2' GR	
18. TOTAL DEPTH, MD & TVD 3741'		19. ELEV. CASINGHEAD 4217.2' GR	
20. PLUG BACK T.D., MD & TVD 3721'		21. IF MULTIPLE COMPL., HOW MANY 2	
22. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS		23. WAS DIRECTIONAL SURVEY MADE Yes	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3694-3704' Grayburg		25. WAS WELL CORED Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/GR/Caliper, DLL/ML/GR/Caliper, CBL/GR		27. WAS WELL CORED Yes	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24#	400'	12-1/4"
5-1/2"	15.5#	3741'	7-7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8"	3694'		
31. PERFORATION RECORD (Interval, size and number)			
3694-3704', 0.41", 4 SP			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3694-3704'		Acidized w/1000 gal 7-1/2% NEFE	
		Fraced w/358 bbls Viking	
		I-30 & 12,300# 12/20 sand	
33. PRODUCTION			
DATE FIRST PRODUCTION 1/12/94	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping DIST. 2	WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 1/12/94	HOURS TESTED 24	CHOKED SIZE	PROD'N. FOR TEST PERIOD
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL
	0		38.4
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TEST WITNESSED BY			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Stephane Basy		TITLE Petroleum Engineer	
DATE 12/29/93			

*(See Instructions and Spaces for Additional Data on Reverse Side)