

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Evergreen Operating Corporation

3. Address and Telephone No.

1512 Larimer St., Suite 1000, Denver, CO 80202 (303) 534-0400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

860' FSL, 2150' FWL, Unit letter V
Sec. 3-T16S-R31E

5. Lease Designation and Serial No.

NM 081381-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NE Square Lake Unit

8. Well Name and No.

30

9. API Well No.

30-015-27560

10. Field and Pool, or Exploratory Area

NE Square Lake

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Refrac

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/30/94 - MIRU. Pull & lay down rods & pump. SDFN.
5/31/94 - Pull & strap tbg. Run GR log. RIH w/packer & tbg. Set packer.
6/1/94 - Do ball out w/80 balls & 290 bbls 2% Kcl, ISDP 3000#. Do mini-frac w/250 bbls of 35# linear gel, ISDP 3100#. Frac w/143 bbls of 35# linear gel w/5000# 100 mesh, 625 bbls of 35# x-link gel w/5000# 40/70 & 98,000# 20/40 sand. Flush w/281 bbls of 2% Kcl. Min. treating pressure 3530#, max. treating pressure 4200#. AIR 26 BPM. Started flowing back immediately.

Current Status: Flowing up casing to frac tanks at 30# casing pressure and a rate of approximately 60 BFPD with an oil cut of 5-15%.

RECEIVED

MAY 30 1995

OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed

Stephanie J. Basey

Title

Stephanie J. Basey
Petroleum Engineer

Date 6/13/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: