

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-27592

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-2071-28

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

RECEIVED

2. Name of Operator

Newbourne Oil Company ✓

AUG - 8 1993

3. Address of Operator

P.O. Box 5270 Hobbs, New Mexico 88240

C. I. D.

4. Well Location

Unit Letter 0 : 2310 Feet From The East Line and 660 Feet From The South Line

Section 31

Township 17S

Range 28E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3678' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08/04/93 MIRU WEK Drlg. Co. Rig #2. Spudded 17-1/2" surface hole @ 11:00 p.m. 08/04/93

08/05/93 T.D. surface hole @ 390' KB. Ran 9 Jts. of new 48#, J-55, 8rd, ST&C 13-3/8" casing. Set @ 390' KB, Halliburton cmtd. w/375 sks. of Class "C" Lite containing 1/2#/sk. celloseal + 3% CaCl2 followed by 150 sks. of Class "C" Neet containing 3% CaCl2. Slurry weights and volumes were 12.4#, 697 cu. ft. and 14.8#, 202 cu. ft. Total slurry volume was 899 cu.ft. Compressive strength for tail slurry was 1380 psi in 12 hrs. @ 70°F. Estimated formation temperature was 68°F. Estimated slurry temperature was 78°F. WOC 12 hrs. NU annular BOP and pressure tested casing and BOP to 600# each for 30 min. Held ok. Circulated 36 sks. cement to the pit. Plug down to 348' @ 10:15 a.m. 08/05/93.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Bill Pierce

TITLE

Drlg. Supt.

DATE

08/06/93

(505)

TYPE OR PRINT NAME

Bill Pierce

TELEPHONE NO. 393-5905

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS

APPROVED BY

SUPERVISOR, DISTRICT II

TITLE

DATE

AUG 27 1993

CONDITIONS OF APPROVAL, IF ANY: