

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Collins & Ware, Inc.

3. Address and Telephone No.  
303 W.Wall, Ste. 2200, Midland, TX 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
L, Sec. 14, T16S, R27E  
660' FWL & 1980' FSL

5. Lease Designation and Serial No.  
NM 84851

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

CV "14" Federal #1

9. API Well No.

30-015-27792

10. Field and Pool, or Exploratory Area

Wildcat(Morrow)

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☒ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other spud well & set pipe
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded well on 1-31-94.

2-2-94: Set surf. csg. Ran 8 jts./ 13 3/8" 48# J55 8RD STC. Set @ 340'. Total pipe= 340'. Cemented w/ 400 sx./ "C" and circulated to surf. w/ 106 sx. BLM witnessed cement job.

2-7-94: Set Int. csg. Ran 37 jts./ 8 5/8" 32# J55 STC 8 rd @ 1600'. Total pipe= 1603'. Cemented w/ 500 sx./ "C"; tailed in w/ 200 sx./ "C" Neat. Cement did not circulate; notified Joe Lara; received 1" orders. Pumped 100 sx. "C", WOC. TIH w/ 1", tag and cement @345'; pump 130 sx. "C" Neat. Cement circulated to surface.

2-8-94: resumed drilling

2-25-94: TD. 9022' Running DST's.

2-26-94: Plugging back. Spot 100 sx. "H" cement from 8250-8050'; spot 100 sx. "H" cement from 5100'-4950'. TIH and set CIBP @ 1566'; tag and spot 20 sx. "H" on top of plug from 1566'-1501'.

Released rig. Will attempt completion in Premier sand.

14. I hereby certify that the foregoing is true and correct

Signed Max Guerry

Title Regulatory Mgr.

Date 2-28-94

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side