

Mewbourne Oil Company reserves the right to change the cement types and volumes depending on hole conditions encountered during drilling operations. This area has possible severe loss circulation problems and if encountered may dictate a change in cement types and volumes.

5. Minimum Specifications for Pressure Control:

The blowout preventer equipment (BOP) shown in Exhibit #2 will consist of a bag-type (Hydril) preventer. This unit will be hydraulically operated and the preventer will be capable of closing on any size drill pipe or drill collars and also is capable of completely sealing off if nothing is in the preventer. This preventer will be used to drill the well from the bottom of surface pipe to total depth. The Hydril will be operationally checked each 24 hour period. These actions will be noted on the daily tour sheets. A 2" kill line and a 2" choke line will be included in the drilling head located below the bag-type preventer. Other accessories to the BOP equipment will include a kelly cock. The choke line and choke manifold will consist of a minimum 2,000# psi upstream pressure.

See also EXHIBITS 2A and Attachment Sheet.