

**MYCO INDUSTRIES, IN**  
**MYD Federal #1**  
 990' FSL and 1980' FEL  
 Sec. 34-T17S-R25E  
 Eddy County, New Mexico

1. The estimated tops of geologic markers are as follows:

San Andres	690'
Glorietta	2020'
Abo	4050'
Wolfcamp LS	5230'
Cisco	6360'
Lower Canyon	7200'
Strawn	7550'
Atoka	8060'
Morrow	8230'
Chester	8400'
TD	8600'

2. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water: 200 - 900'  
 Oil or Gas: 6500', 8000', 8200'

3. Pressure Control Equipment: BOPE will be installed on the <sup>13 3/8"</sup>~~8 5/8"~~ casing and rated for 3000 BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout Preventor controls will be installed prior to drilling the surface plug and will remain in use until the well is completed or abandoned. Preventors will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. See Exhibit B.

**Auxiliary Equipment:**

- A. Auxiliary Equipment: Kelly cock, pit level indicators, flow sensor equipment and a sub with full opening valve to fit the drill pipe and collars will be available on the rig floor in the open position at all times for use when kelly is not in use.
4. THE PROPOSED CASING AND CEMENTING PROGRAM:

A. Casing Program: (All New)

<u>Hole Size</u>	<u>Casing Size</u>	<u>Wt./Ft</u>	<u>Grade</u>	<u>Thread</u>	<u>Coupling</u>	<u>Interval</u>	<u>Length</u>
17 1/2"	13 3/8	48#	H40	8R	ST&C	0-375'	375'
12 1/4"	8 5/8"	24#	K55	8R	ST&C	0-1160'	1160'
7 7/8"	5 1/2"	17#	K55	8R	LT&C	0-200'	200'
7 7/8"	5 1/2"	15.5#	K55	8R	LT&C	200-7500'	7300'
7 7/8"	5 1/2"	17#	K55	8R	LT&C	7500-8600'	1100'

Minimum Casing Design Factors: Collapse 1.125, Burst 1.0, Joint Strength 1.8.