

OPERATOR'S COPY

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 19935. Lease Designation and Serial No.
NM-0630

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
MYD FEDERAL #1

9. API Well No.

10. Field and Pool, or Exploratory Area

WILDCAT MORROW

11. County or Parish, State

Eddy County, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MYCO INDUSTRIES, INC.

3. Address and Telephone No.

P.O. Box 840, Artesia, New Mexico 88211-0840

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL and 1980' FEL
S34-T17S-R25E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

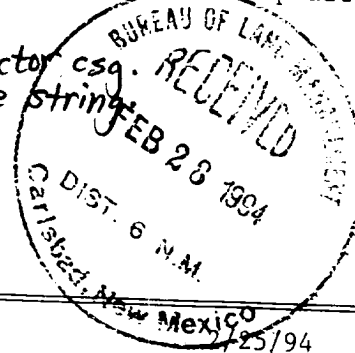
TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other Request to Delete BOP
Requirement on 13 3/8"☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pursuant to Onshore Order #2 III A. 1. . . "The BOPE shall be based on known or anticipated subsurface pressures, geologic conditions, accepted engineering practice and surface environment." It is requested to delete BOP requirement on 13 3/8.* The area has been subject to extensive drilling and there is no evidence as a result thereof that there exists any subsurface pressures, geologic conditions or surface environmental conditions which would require a BOP until the 8 5/8 casing is set. It has been the accepted engineering practice in the approximately 200 wells drilled in this area to set the BOP on 8 5/8.* We are unaware of this requirement being enforced on any well drilled in the area up to this time. We are also unaware of any incident having occurred which would call into question this practice in this area.

* In this instance, 13 3/8" is used as a deep conductor csg. while the 8 5/8" csg. is used as a deep surface string.



14. I hereby certify that the foregoing is true and correct

Signed *William H. Shaw*

Title OPERATIONS MANAGER

(This space for Federal or State office use)

Approved by *Shammy J. Shaw*

Title PETROLEUM ENGINEER

Conditions of approval, if any:

Date 3/1/94

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side