

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JUN 13 10 46 AM '94

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REGR ☐ Other ☐
2. NAME OF OPERATOR: MYCO INDUSTRIES, INC.
3. ADDRESS OF OPERATOR: P O BOX 840, ARTESIA, NM 88211-0840

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface: 990' FSL & 1980' FEL
At top prod. interval reported below
At total depth

14. PERMIT NO.: BLM-CARLSBAD
DATE ISSUED: 2/14/94

15. DATE SPULDED: 2/28/94
16. DATE T.D. REACHED: 3/24/94
17. DATE COMPL. (Ready to prod.): 6/3/94

18. ELEVATIONS (OF RKB, RT, GB, ETC.): 3522' GR

19. ELEV. CASINGHEAD: 3522' GR

20. TOTAL DEPTH, MD & TYD: 8618' KB
21. PLUG BACK T.D., MD & TYD: 8200' PBDT

22. IF MULTIPLE COMPL., HOW MANY? 1
23. INTERVALS DRILLED BY: 0-8618'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYD)*
7850'-7902' STRAWN

25. WAS DIRECTIONAL SURVEY MADE: YES

26. TYPE ELECTRIC AND OTHER LOGS RUN: LDT/CNL/MSFL/ARI/GR

27. WAS WELL CORDED: NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	53#	40'	26"		
13-3/8"	48#	405'	17-1/2"	376 SX	
8-5/8"	24#	1167'	12-1/4"	525 SX	
5-1/2"	17# & 15.5#	8618'	7-7/8"	2100 SX	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	7759'	7759'

31. PERFORATION RECORD (Interval, size and number)
7850', 52', 56', 53' (2-SPF) 8-TOTAL
7898', 7902' (2-SPF) 4-TOTAL

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7850'-58'	2000 gal 15% NEFE + balls
7898'-7902'	1000 gal 7-1/2% FE + balls
7850'-7902'	FRAC 40,000 gal 40# PURGEL + 70 TONS CO2+55,000# 20-40 SAND

33. PRODUCTION
DATE FIRST PRODUCTION: 6/3/94
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): FLOWING
WELL STATUS (Producing or shut-in): PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/5/94	24	7/64		0	255	0	N/A

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
750#			0	255	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): SOLD

35. LIST OF ATTACHMENTS: 6 COPIES

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Silda Moreno
TITLE: ENGINEERING TECHNICIAN
DATE: 6/8/94

* (See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
				San Andress	805'	
				Glorieta	2151'	
				Abo	4130'	
				Wolfcamp	5286'	
				Cisco	6466'	
				Lower Canyon	7361'	
				Strawn	7610'	
				Atoka	8028'	
				Morrow Clastics	8330'	
				Austin Cycle	8492'	
				Chester	8508'	