

Form 3160-4
(November 1983)
(formerly 9-330)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985CISF
8P

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

2. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REVR ☐ Other ☐

3. NAME OF OPERATOR

MYCO INDUSTRIES, INC.

DEC 27 '94

4. ADDRESS OF OPERATOR

P O BOX 840, ARTESIA, NM 88211-0840

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

990' FSL & 1980' FEL
At top prod. Interval reported below

At total depth

8618' KB

14. PERMIT NO.

DATE ISSUED

30-015-27862

2/14/94

15. DATE SPUDDED

2/28/94

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

11/29/94

18. ELEVATIONS (DP, RNB, RT, GR, ETC.)*

3522' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8618' KB

21. PLUG, BACK T.D., MD & TVD

6788' RBP

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6528'-6682' CISCO PENN

25. WAS DIRECTIONAL
SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

PREVIOUSLY SUBMITTED

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"		
13-3/8"	48#	405'	17-1/2"	376 SXS	
8-5/8"	24#	1167'	12-1/2"	525 SXS	
5-1/2"	17# & 15.5#	8618'	7-7/8"	2100 SXS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	6447'	6447'

31. PERFORATION RECORD (Interval, size and number)

6528', 71', 75', 77', 98', 6604', 25', 47',
60', 63', 65', 72' & 82' 13 SHOTS

(CISCO PENN L)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6528'-6682'	3800 gals 15% NEFE & BALLS
	FRAC 3000 15% NEFE ACID
	140,000 gals 40# HYBORGEL
	81,800# 20/40 OTTAWA SAND

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
11/29/94		FLOWING					PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
11/26/94	24	1/4	→	0	235	0	N/A	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
145#	0	→	0	235	0	N/A		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

ACCEPTED FOR RECORD

TEST WITNESSED BY

CARLOS GUERRERO

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Linda Moreau

TITLE

ENGINEERING TECH

DATE

12/5/94

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				SAN ANDRES	805'	
				GLORIETTA	2151'	
				ABO	4130'	
				WOLFCAMP	5286'	
				CISCO	6466'	
				LOWER CANYON	7361'	
				STRAWN	7610'	
				ATOKA	8028'	
				MORROW CLASTICS	8330'	
				AUSTIN CYCLE	8492'	
				CHESTER	8508'	