

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Other instructions on reverse side

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991
LEASE DESIGNATION AND SERIAL NO.

0151

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ REPERF. ☐ PLUG BACK ☐ DIFF. EXTER. ☐ Other ☐

3. NAME OF OPERATOR
Mewbourne Oil Company

4. ADDRESS AND TELEPHONE NO.
P.O. Box 5270 Hobbs, New Mexico 88241 (505) 393-5905

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2140' FWL & 1667' FNL
At top prod. interval reported below
At total depth

6. PERMIT NO. DATE ISSUED
03/10/94

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Vandagriff "26" Fed. #1

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT
Vandagriff Keyes Queen

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 26-T16S-R28E

12. COUNTY OR PARISH
Eddy

13. STATE
N.M.

14. DATE SPUDDED 07/08/94 15. DATE T.D. REACHED 07/14/94 16. DATE COMPL. (Ready to prod.) 08/17/94 17. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3653' GR 18. ELEV. CASINGHEAD 3653'

19. TOTAL DEPTH, MD & TVD 2202' 20. PLUG BACK T.D., MD & TVD 1940' 21. IF MULTIPLE COMPL., HOW MANY* 22. INTERVALS DRILLED BY ROTARY TOOLS 10 - 2202' 23. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
1527' - 1537' Lower Penrose

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DSN-DLL-MFL-CBL

27. WAS WELL CORED
No

28. CARING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	305'	12-1/4"	200 sx, "C", Surface	
4-1/2" J-55	10.5#	2202'	7-7/8"	935 sx, 50/50 POZ, Surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	1571'	

31. PERFORATION RECORD (Interval, size and number)
1527' - 1537' 2 SPF
21 - 0.38" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1527'-37'	1500 gals. 7-1/2% HCL acid
"	18,500 gals. 35# gel

33. PRODUCTION

DATE FIRST PRODUCTION 08/17/94 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
08/08/94	24 Hrs.	1/4	→	0	30	5	

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)
30	30	→	0	30	5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented

35. TEST WITNESSED BY
Erik L. Hoover

36. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Erik L. Hoover TITLE Engineer DATE August 22, 1994

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Anhydrite-Sd-Sh	0'	1,282'	
Anhydrite-Do1-Sd	1,282'	2,072'	
Dolomite	2,072'	2,190'	

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
T., Yates	388'	
T., 7 Rivers	497'	
T., Queen	1,282'	
T., Grayburg	1,688'	
T., San Andres	2,072'	
T., Penrose	1,454'	
T., U. Penrose	1,521'	
T., L. Penrose	1,570'	
T., Premier Sand	2,031'	