		им -04+	LCONS COMMISSION	
		r awer	a, NM 88210	
THER	TINT	TED STATES	FORM APPROVED	
Form 3 180 5 ED (June 1990) DE		T OF THE INTERIOR	Budget Bureau No 1004-0135	
(Taue 1930) DE		LAND MANAGEMENT	Expires. March 31, 1993 5. Lease Designation and Serial No	
. 73 11 17 11 94 BUR	LAU UP I		NM-83066	
- 23 11 1 H. SUNDRY	NOTICES	AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name	
کړ // ۲۱ And SUNDRY ( Do not use this form for prop	heals to dr	ill or to deepen or reentry to a different reservoir.		
Do not use this join for prop	ATION FO	R PERMIT-" for such proposale CEIVED		
Coc Art 210		KLO	7. If Unit or CA, Agreement Designation	
	SUBMIT	IN TRIPLICATE		
		<u></u>		
1. Type of Well Gas		$\Omega_{r}$	8. Well Name and No.	
Well Well Other		<u>C.D.</u>	Vandagriff "26" Fed. #	
2. Name of Operator		O. C. D. ARTESIA, OFFICE	9. API Well No.	
<u>Mewbourne Oil Company</u>		ARIES		
3. Address and Telephone No.			10. Field and Pool, or Exploratory Area	
P.O. Box 5270 Hobbs. 4. Location of Well (Footage, Sec., T., R.,	New Me	xico 88241 (505) 393-5905	Vandagriff Keyes Queen	
4. Location of Well (Footage, Sec., T., R., P	1., or Survey D	escription)	11. County or Parish, State	
2140' FWL & 1667' FNI	-			
Sec. 26-T16S-R28E			Eddy County, N.M.	
• • • •				
12. CHECK APPROPRI	ATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION	٩	
Notice of latent	<u> </u>	Abandonment	Change of Plans	
Notice of magnet		Recompletion	New Construction	
		Plugging Back	Non-Routine Fracturing	
Subsequent Report			Water Shut-Off	
		Altering Casing	Conversion to Injection	
Final Abandonment Notic		Other Initial Completion	Dispose Water	
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
		Il pertinent details, and give pertinent dates, including estimated date of starti		
13. Describe Proposed or Completed Operation give subsurface locations and measure	s (Clearly state a ed and true vert	ical depths for all markers and zones pertinent to this work.)*		
-				
<u>Date</u>	<u>Oper</u>	ation	Pon cesing	
7-19-94	MIRU	workover rig. Displaced hole.	Ran Casing	
	bond	log. Perforated Premier Sand f	1002,000 = 1000	
	2,05	3', 2SPF. RIH with PKR and set	at 1,540 .	
_	Swab	bed well with no recovery.	3 108	
7-20-94	Acid	ized Premier Sand with 2,000 ga		
	acet	ic acid. Swabbed well with no r	ecovery.	
7-21-94	Set	CIBP at 1,975'. Dumped 35' of c	ement on top	
	of p	of plug with bailer. Perforated Lower Penrose		
	Sand	Sand from 1,527'-1,537', 2 SPF. RIH with PKR		
	and	set at 1,440'.		
7-22-94	Acid	ized Lower Penrose perfs with 1	,500 gals 7	
	1/2%	HCl acid. Swabbed.		
7-28-94	Frac	ced Lower Penrose Sand with 18,	500 gals	
1 20 01	line	ar gel with 33.500# prop. Swabb	bed well.	
7-30-94	Trip	ped tbg and put well on pump. H	Stm of tbg at	
,	1,57	1'. Started pumping well to pit	·•	
······································	and courses		<del></del>	
14. I hereby certify that the foregoing is plut		- Engineen	Det August 10, 1994	
Signed	<u></u>	TideEngineer		
(This space for Federal or State office us	ic)			
Amound by		Title	Date	

Approved by Title Conditions of approval, if any:	
	<u>SIS</u>
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any depa	rement or agency of the United States any false, fictitious or fraudulent statements

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