

Tecumseh Federal # 1
AFE # 97114
Recomplete to Wolfcamp
Procedure

Well Data

Production Casing: 4 1/2", 11.6#, N-80 set @ 8830', DV tool @ 6995'

Intermediate Casing: 8 5/8", 28#, H-40 set @ 1530'

Surface Casing: 13 3/8", 48#, H-40 set @ 354'

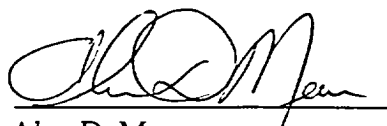
PBTD: CIBP @ 8450', 1 sx cmt

Elevations: KB - 3549'
GL - 3531'

Procedure

1. MIRU Dawson Well Service, hold safety meeting, blow well down, install BOP.
2. MIRU Wedge Wireline run gauge ring and set CIBP @ 8000', dump 1 sx cmt, perf Wolfcamp formation from 7346' to 7370', 24' 25 holes, with 3 1/8" csg guns.
3. PU 2 3/8", J-55, 4.7# tbg with loc-set pkr, RIH to 7150', circ. pkr fluid (2% KCL or brine). Set pkr @ 7150'.
4. Swab test, RU DS, pressure backside to 500 psi acidize Wolfcamp perms as per attached recommendation.
5. Swab and flow test to determine productivity of well.

Submitted by:

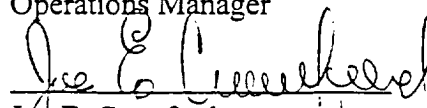

Alan D. Means

Operations Manager

Date:

10/24/97

Approved by:


Joe E. Crawford
Operations Superintendent

Date:

10/29/97