- 1/28/98: SITP = 1900# for 14 hrs. Flow well 2 1/4 hrs. to test tank on a 14/64" choke. FTP = 1900-1650#. Well showing slight condensate production, no water. SWI @ 10:00 a.m. 1/27/98. RD RR.
- 1/29/98: SI 22.5 hrs. TP=1960#. By ARC Pressure Data, ran BHP gradient & BHP. Let btm hole pressure instruments in tbg @ 7275'. RU well testers. Start running 4 pt tests @ 2:30 p.m. CST - 1/28/98. Now testing well on various size chokes.
- 1/30/98: TP 510#. 10/64" choke. Gas rate 95. Oil/hr 0. Wtr/hr 1.8. Well has made no condensate since 9:00 a.m. on 1/29/98. Water entry average is 1.8 BPH. Pressure slowly dropping. Smaller choke has made no difference on gas or water entry.
- 1/31/98: Flow well 7 1/2 hrs. on a 10/64" choke. FTP = 510-450#. Made 0 BO & 14 BW. Gas rate = 90-100 Mcfpd. SIW for a 72 hr. buildup.

2/01/98 -

Present Well is currently shut-in, waiting on evaluation.

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