

Submit 3 Copies  
to appropriate  
District Office.

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28417
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 16909 Property Code
7. Lease Name or Unit Agreement Name State "36"
8. Well No. 1
9. Pool name or Wildcat Atoka Penn (Prorated Gas)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3303' KB

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Barbara Fasken
3. Address of Operator 303 W. Wall Ave., Suite 1900, Midland, TX 79701-5116	4. Well Location Unit Letter N : 990 Feet From The South Line and 1650 Feet From The West Line Section 36 Township 17S Range 26E NMPM Eddy County
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4/5/95: Set 30" casing at 78'. Cemented with 350 sx Class "C" cement with 2% CaCl<sub>2</sub> (s.w. 14.8 ppg, yield 1.32 ft<sup>3</sup>/sx). Circ to surface.
- 4/12/95: Set 20" casing at 125'. Cemented with 350 sx Class "H" cement (s.w. 16.4 ppg, yield 1.07 ft<sup>3</sup>/sx) plus 150 sx Class "H" cement w/2% CaCl<sub>2</sub> (s.w. 16.4 ppg, yield 1.07 ft<sup>3</sup>/sx). Circ to surface.
- 4/15/95: Drilled 12½" Hole to 1361'. Set and cement 8-5/8" 24.0# J55 ST&C casing with 4% gel and 2% CaCl<sub>2</sub> (s.w. 13.5 ppg, yield 1.74 ft<sup>3</sup>/sx) plus 200 sx Class "C" with 2% CaCl<sub>2</sub> (s.w. 14.8 ppg, yield 1.32 ft<sup>3</sup>/sx). Circ to surface. Cementing witnessed by Mr. Gary Williams with NMOCD.
- 5-4-95: Drilled 7-7/8" hole to TD 9124'.  
Logged well with CNL-LDT-GR and Phasor Induction-SFL-CAL.

RECEIVED

MAY 22 1995

Post FD-2  
7-21-95  
P & H

OIL CON. DIV.  
DIST. 2

see attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tommy E. Taylor TITLE Drilling & Production Engineer DATE 5-9-95  
TYPE OR PRINT NAME Tommy E. Taylor TELEPHONE NO. 915-687-1777

(This space for State Use)

APPROVED BY Michael S. Hallfield TITLE Field Rep. I DATE 10-24-95  
CONDITIONS OF APPROVAL, IF ANY: