

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-107
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address SDX Resources, Inc. PO Box 5061 Midland, TX 79704 915/685-1761		OGRID Number 020451
		API Number 30 - 015-28417
Property Code 23712	Property Name State 36	Well No. 1

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
N	36	17S	26E		990	South	1650	West	Eddy

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
Proposed Pool 1 Atoka San Andres 51300 Red hole; GN-GB-SA					Proposed Pool 2				

Work Type Code E	Well Type Code O	Cable/Rotary R	Lease Type Code S	Ground Level Elevation 3303 KB
Multiple No	Proposed Depth 2000	Formation San Andres	Contractor Real	Spud Date 10-01-98

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
* NA	30"		78	350 sx C	Circ
* NA	20"		125	350 sx C	Circ
* 12-1/4"	8-5/8"	24#	1361	710 sx C	Circ
*EXISTING					
7-7/8"	5-1/2"	14 - 17#	2000	250 sx C	Circ

²²Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Well P&A'd 5/6/95 (P&A report attached). Casing left in well: 78' of 30", 125' of 20", & 1361' of 8-5/8". All strings circ to surf.

Plan to drill out plugs to 2000'. Run 5-1/2" csg & cmt to surface. Will run cased hole CNL-GR log. Perf the San Andres 1700 - 1900'. Stimulate as necessary for optimum production.

Former: Barbara Faskin
St 36 St #1

Posted FD-1
HA
9-25-98

²³I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: Bonnie Atwater

Printed name: Bonnie Atwater

Title: Regulatory Tech. 9/15/98

OIL CONSERVATION DIVISION

Approved By: ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Approval Date: 9-16-98 Expiration Date: 9-16-99