Collins & Ware, Inc.       4874         3. ADDRESS AND TELEPHONEMO.       508 W. Wall, Suite 1200, Midland, Texas 79701 (915) 687-3435       30-015- 28570         508 W. Wall, Suite 1200, Midland, Texas 79701 (915) 687-3435       10. FIELD AND POOL, GR WILLCAT GLOCC At Surface       10. FIELD AND POOL, GR WILLCAT GLOCC Und (Premier Sands)         1980' FNL & 660' FWL       Unit E       Sec 23, T-16S, R-27E         10 miles NW of Artesia, NM       Sec 23, T-16S, R-27E         10 miles NW of Artesia, NM       16. NO. OF ACRES IN LEASE PROPERTY OR LEASERT TOWN OR POST OFFICE*         10 miles NW of Artesia, NM       16. NO. OF ACRES IN LEASE PROPERTY OR LEASERT TOW, COMPLETED, OC AFFLIED FOR, ON THIS LEASE, TT.         3. DISTANCE FROM PROPUBED COCATION* TO NEAREST WELL, DAILLING, COMPLETED, OR AFFLIED FOR, ON THIS LEASE, TT.       N/A         19 FNOOPSED DEPTH TO REAREST WELL, DAILLING, COMPLETED, OR AFFLIED FOR, ON THIS LEASE, TT.       N/A         19 FNOOPSED DEPTH TO REAREST WELL, DAILLING, COMPLETED, OR AFFLIED FOR, ON THIS LEASE, TT.       N/A         10 FINOPSED DEPTH TO REAREST WELL, DAILLING, COMPLETED, OR AFFLIED FOR, ON THIS LEASE, TT.       N/A         19 FNOOPSED Scole Coche       10. FNOOPSED DEPTH 1600       20. ROTART OF CABLE TOOLS         Carped Scole Sc					<u>~~4</u>		c	
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b. TTP WILL       State       OPTIME       ADDRESS		MI (छ						
Office     District     District     District     District       20. Aust or OFTENDE     0.00000000000000000000000000000000000			DEEPEN 📋			C. UNIT AGELEMENT	NAMB	
2     Ante or or factors     Collins & Ware, Inc.     487.4       Collins & Ware, Inc.     487.4       Sold W. Mall, Suffer 1200, Milland, Texas 79701 (915) 687-3435     10. Fitte 300 Milland, Texas 79701 (915) 687-3435       Sold W. Mall, Suffer 1200, Milland, Texas 79701 (915) 687-3435     10. Fitte 300 Milland, Texas 79701 (915) 687-3435       I statistic Report location for factors     11. Statistic Report location for factors       1980 'FNL & 660' FNL     (Jante 2       10. Milla AND Discretion Food Male accordings with any State requirements.'     Sec 23, T-165, R-27E       10. Mills AND Discretion Food Malest according with any State or extension of the state according to a manual line state to the state of the state state of the state of the state of the state of the state	01L Y							
Collins & Ware, Inc.       42/4       9/4         Soessee the measurements       508 W. Wall, Suite 1200, Milland, Texas 79701 (915) 687-3435       10 Files are for a funct 6600         1980 'FNL & 660' FWL       Voit C       10 Files are for a funct 6600         1980 'FNL & 660' FWL       Voit C       10 Files are for a funct 6600         1980 'FNL & 660' FWL       Voit C       10 Files are for a funct 6600         1980 'FNL & 660' FWL       Voit C       10 Files are for a funct 6600         1980 'FNL & 660' FWL       Voit C       10 Files are for a funct 6600         1980 'FNL & 660' FWL       Voit C       10 Files are for a funct 6400         1980 'FNL & 660' FWL       Voit C       10 Files are for a funct 6400         10 miles for a funct 6400 FWL       Voit C       10 Files are for a funct 6400         10 miles for a funct 6400 FWL       10 Files are for a funct 6400       11 For a funct 6400         10 miles for a funct 6400 FWL       10 Files are for a funct 6400       11 For a funct 7400         10 miles for a funct 6400 FWL       10 Files are for a funct 74000 FWL       11 For a funct 74000         10 miles for a funct 7400 FWL       11 For a funct 74000 FWL       11 For a funct 74000 FWL         10 miles for a funct 7400 FWL       10 Files are for a funct 74000 FWL       11 For a funct 74000 FWL         10 miles for a funct	2. NAME OF OPERATOR	WELL OTHER				5. FARM OR LEASE NAME	WBIL NO. 17230	
2         30-015-25-7           508         M. Wall, Suite 1200, Midland, Texas 79701 (915) 687-3435           1980/F. Ku, & Gold I, Kuite 1200, Midland, Texas 79701 (915) 687-3435           1980/F. Ku, & Gold I, Kuite 1200, Midland, Texas 79701 (915) 687-3435           1980/F. Ku, & Gold I, Kuite 1200, Midland, Texas 79701 (915) 687-3435           1980/F. Ku, & Gold I, Kuite 1200, Midland Carry and Is accordance with as Plate requirements.           1980/F. Ku, & Gold I, Kuite AL, Doneron Frow Matastar 1980/F. Kuite AL, Doneron Frow Matastar 1980/F. Kuite AL, The Matastar 1980/F. All AL, The Matastar 1980/F. Kuite AL, The Matastar 1980/F. Kuite AL, The Matastar 1980/F. All AL, The Matastar 1980/F. Kuite AL, The Matastar 1980/F. Kuite AL, The Matastar 1980/F. State 1990/F. State 1980/F. State 1980/F. State 1980/F. State 1990/F		+ 480	711				ederal #1	
508       W. Wall, Suite 1200, Midland, Texas 79701 (915) 687-3435       To File and the secondards with any State requirements?         1980 ' FNL & 660' FWL       Wite C       Unit C       Sec 23, T-168, R-27E         1980 ' FNL & 660' FWL       Wite C       Sec 23, T-168, R-27E       Sec 23, T-168, R-27E         10 miles No of Artesia, NM       Based Toxes to File Control of Astance 10 Miles and Discover of File Control of Astance 10 Miles and Discover of File Control of Astance 10 Miles and Discover of File Control of Astance 10 Miles and Discover of File Control of Astance 10 Miles and Discover of File Control of Astance 10 Miles and Discover of File Control of Astance 10 Miles and Discover of File Control of Astance 10 Miles and Discover of File Control of Astance 10 Miles and Discover of File Control of Astance 10 Miles and Discover of File Control of Astance 10 Miles and Discover of File Control of Astance 10 Miles and Discover of File Control of Astance 10 Miles and State Forder 10 Miles of Oil and/or gas are present, 5 1/2" production casing will be run to TD. If non-commercial, the test will be PEA in a manner consistent with Federal and State regulations and according to good eng State Forder 10 Miles and PEAP ASTANCE MILes and Control of Astance 10 Miles and Control of Control of Astance 10 Miles and Control of Control of Astance Control of Astance 10 Miles and Control of Control of Astance Control of Co	3. ADDRESS AND TELEPHONE NO		7		`		7 .	
Attended       Will (deport location clearly and in accordance with any State requirements.")       Und (from to 1 accordance with any State requirements.")       Und (from to 1 accordance with any State requirements.")         1980 'FNL & 660' FWL       Unit C       Sec 23, T-16S, R-27E         1980 'FNL (accordance with many states town of recet       10 accordance with accordance with any states town of recet         10 miles NW of Artesia, NM       Sec 23, T-16S, R-27E         10 miles NW of Artesia, NM       Sec 23, T-16S, R-27E         10 miles NW of Artesia, NM       Sec 23, T-16S, R-27E         10 miles NW of Artesia, NM       Sec 23, T-16S, R-27E         10 miles NW of Artesia, Second state town of recet and the state recet and the state state town of recet and the state recet and the state regulations and according to good eng 12/4 n 20 are state town of recet and according to good eng 12/4 n 20 are state town of recet and according to good eng 10 accordi	F00 II II 11			,	_	1	850	
At surface       Und (Fremiter Sands)         1980' FNL & 660' FNL       Unit E         At proposed prof. some       See 023, T-165, R-27E         1980' FNL & 660' FNL       Unit E         4 Direction reaction in the state trans of a cost orrice*       See 023, T-165, R-27E         10 miles NW of Artesia, NM       Eddy       NM         0. private non-states       960       16, No. or Access association         0. private non-states       100 non-states       100 non-states       NM         0. private non-states       0.000 reaction or access association       NM         0. private non-states       0.000 reaction or access association       NM         0. private non-states       0.000 reaction or access association       NM         0. private non-states       0.000 reaction or access association       NM         0. private non-states       0.000 reaction or access association       NM         0. private non-states       0.000 reaction or access association       NM         0. private non-states       0.000 reaction or access association       NM         0. private non-states       N/A       1600       20.000 reaction reaction         10. reaction or access association       non-commercial non-commercial, the test will be access for access for access for access for access for access for accessis or access for	JUS W. Wall, 4. LOCATION OF WELL (1	Suite 1200, Mic	lland, Texas 7	<u> 9701 (915) 687-</u>	<u>3435 </u> 1	0. FIELD AND POOL	B WILDCAT 660C	
At proposed prod. some       Justic E       Sec 23, T-16S, R-27E         10 miles NW of Artesia, NM       Sec 23, T-16S, R-27E       Sec 23, T-16S, R-27E         10 miles NW of Artesia, NM       Sec 23, T-16S, R-27E       Sec 23, T-16S, R-27E         10 miles NW of Artesia, NM       Sec 23, T-16S, R-27E       Sec 23, T-16S, R-27E         10 miles NW of Artesia, NM       Sec 23, T-16S, R-27E       Sec 23, T-16S, R-27E         10 miles NW of Artesia, NM       Sec 23, T-16S, R-27E       Sec 23, T-16S, R-27E         10 miles NW of Artesia, NM       Sec 23, T-16S, R-27E       Sec 23, T-16S, R-27E         10 miles NW of Artesia, Second and Second S	barrace		u in accordance with a	ny State requirements.*)		Und ( <del>Premi</del>	er Sands-)	
At proposed prod. some       I/N IT E       Sec 23, T-16S, R-27E         1980' FNL & 660' FNL       I/N IT E       Iz country or Fahren II a state         10 miles NW of Artessia, NM       Iz country or Fahren II a state       NM         2 bit/sky food reported       Iz country or Fahren II a state       NM         2 bit/sky food reported       If NO OF ACERS IN LEASE       If NO OF ACERS IN LEASE       NM         2 bit/sky food reported       If NO       OF ACERS IN LEASE       If NO       NM         2 bit/sky food reported       If NO       OF ACERS IN LEASE       If NO       NM         2 bit/sky food reported       If NO       OF ACERS IN LEASE       If NO       NM         2 bit/sky food reported       If NO       OF ACERS IN LEASE       If NO       NM         2 bit/sky food reported       If NO       If NO       ACEA       ACEA         3 bit/sky food reported       If NO       If NO       ACEA       ACEA       ACEA         3 bit/sky food reported       If NO       If NO       If NO       ACEA       ACEA         4 bit/sky food reported       If NO       If NO       If NO       If NO       If NO         4 bit/sky food reported       If NO       If NO       If NO       If NO       If NO </td <td></td> <td></td> <td></td> <td></td> <td>1</td> <td>1. SEC., T., R., M., O AND SURVEY OF</td> <td>R BLK. Area</td>					1	1. SEC., T., R., M., O AND SURVEY OF	R BLK. Area	
4. DATANCE IN MILES AND DISCIPLOS FROM NEARED TOPICS*       10 miles NW of Artesia, NM       500 CF3, 17105, K-27E         10 miles NW of Artesia, NM       16. No. OF ACEES IN LEASE       Eddy       NM         0 Distance Topic Structure Topical Structure Topic Acees IN Lease       11. No. OF ACEES ASSIGNED TO THIS WELL       13. Structure Eddy       NM         10 Distance Topic Structure Topic Acees IN Lease       11. No. OF ACEES ASSIGNED TO THIS WELL       11. No. OF ACEES IN LEASE       11. No. OF ACEES ASSIGNED TO THIS WELL         10 Distance Topic Topic Acees IN Lease       11. No. OF ACEES ASSIGNED TO THIS WELL       11. No. OF ACEES ASSIGNED TO THIS WELL       40         10 Distance Topic Topic Acees IN Lease       11. No. OF ACEES ASSIGNED TO THIS WELL       40       40         10 WALEST AND THE TOPIC ACEES IN LEASE       11. No. OF ACEES ASSIGNED TO THIS WELL       40         10 WALEST AND TOPIC ACEES IN LEASE       11. No. OF ACEES ASSIGNED TO THIS WELL       40         11 BE ON TOLE       CASHT FEA OFTHE       10. OF ACEES ASSIGNED TO THIS WELL STATE       40         11 BE AND TOPIC ASSIGNED TO THE TOPIC ACEES IN LEASE       11. No. OF ACEES ASSIGNED TO THIS WELL STATE       40         12 APPROVE STACE OF NOLE       Second TEAS FOR TOPIC ASSIGNED TOPIC ASSIGNED TOPIC ASSIGNED TOPIC ASSIGNED TO THIS WELL STATE OF ACEES IN LEASE IN LEASE       110. OCE ASSIGNED TOPIC ASSIGNED TOPI					1			
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6. MEANER FROM FROMENT       16. PO. OF ACKES IN LEASE       17. OF ACKES IN LEASE       17. OF ACKES IN LEASE       17. OF ACKES IN LEASE         VERTICE TO CREATE THE TTANK THE ADDITION OF ACKES IN LEASE       17. OF ACKES IN LEASE       40       20. SOFTANCE TO ACKES IN LEASE       40         20. SOFTANCE TO ACKES IN LEASE       19. FORTANCE AND FORTONE LOCATION?       20. SOFTANCE TO ACKES IN LEASE       40         20. SOFTANCE TO ACKES IN LEASE       19. FORTANCE AND FORTONE LOCATION?       20. SOFTANCE TO ACKES IN LEASE       40         20. SOFTANCE TO ACKES IN LEASE       0       10. SOFTANCE TO ACKES IN LEASE       40       20. SOFTANCE TO ACKES IN LEASE         21. SUPERIOR AND FORTONE LOCATION?       11. OF THIS SOFTANCE       20. SOFTANCE TO ACKES IN LEASE       40         22. AFTEND AND SOFTANCE ACKES IN LEASE       0. ANTITUE TO ACKES IN LEASE       15. SOFTANCE TO ACKES IN LEASE       40         21. SUPERIOR AND OPENIES LOCATION?       IT IN THE ACKES IN LEASE       10. SOFTANCE TO ACKES IN LEASE       40         22. AFTEND AND SOFTANCE IN LEASE IN LEASE       IT IN THE ACKES IN LEASE IN LEASE       10. SOFTANCE IN LEASE       40         23. SOFTANCE OF ACKES IN LEASE IN LEASE       IT IN THE INFORMATION COMENTS IN THE INFORMATION COMMENTS       IT IN THE INFORMATION COMMENTS         24. A 350       300 SX "C"       GENERAL INFORMATION COMMENT       IT IN THE INFORMATION COMMENT			REST TOWN OR POST OF	FICE*	1	2. COUNTY OR PARIS	H 13. STATE	
D. DIALYSEE TOOK PEONED       16. No. OF ACEES IN LEASE       17. No. OF ACEES INFORMED CONTROL STORED         MEMORET ON LEASE LEN, F. T. ALLO CONTROL STORED       960       40         STATUSE TRADUCTION CONTROL TO THE MARY, GO. OF ACEES IN LEASE       17. No. OF ACEES INFORMED CONTROL STORED         OF ACEES INF LEASE LEN, F. T. ALLO CONTROL       960       40         STATUSE TRADUCTION CONTROL TO THE ADDR       10. FRANCESS DESTRIE       10. FRANCESS DESTRIE         OF ACEES INFORMED CONTROL STATUS FOR THE ADDR       10. FRANCESS DESTRIE       10. FRANCESS DESTRIE         I. ELEVATION (BOW which FDF, RT, GR, etc.)       20. STATUS FOR ADD. CONTROL STATUS OF CASES       20. STATUS FOR ADD. CONTROL STATUS OF CASES         STATUS FOR THE ADDR       THE ADDR       200 SX "C" (CIRC)       200 SX "C" (CIRC)         7. 7/8       5.1/2       K55       15.5       1600       200 SX "C" (CIRC)         7. 7/8       5.1/2       K55       15.5       1600       200 SX "C" (CIRC)       200 SX "C" (CIRC)         7. 7/8       5.1/2       K55       15.5       1600       200 SX "C" (CIRC)       200 SX "C" (CIRC)         7. 7/8       5.1/2       K55       15.5       1000       200 SX "C" (CIRC)       200 SX "C" (CIRC)         9. STATUS FOR ADD CONTROL STORED ADD CONTROL STO	IU miles NW of	Artesia, NM	·			Eddy	NM	
It is to avered function of the stars       660'       960       40         20. BOTANCE FOR PRODECT CONTONT       10 FUNCTORED DEFEN       20. ROTART OF CASUAL TO C	LOCATION TO NEARES	T	16	. NO. OF ACRES IN LEASE		ACRES ASSIGNED	•	
S. DETARGE FROM PROPOSED ICCATENT: IN KARLEY (C. M.L. BILLING, COMPLETE)       N/A       10       20. BOTART OF CASE TOLS         CR 3549'       22. APTROL ADDR TO CASE TOLS       22. APTROL ADDR TOLS       22. APTROL ADDR TOLS         CR 3549'       22. APTROL ADDR TOLS       22. APTROL ADDR TOLS       22. APTROL ADDR TOLS         I. BLEVATIONS (BOW Whether DR, TR. GR. GL.)       22. APTROL ADDR TOLS       22. APTROL ADDR TOLS         I. BLEVATIONS (BOW WHETHE TOR, TOOL ADDR TOLS       PROPOSED CASING AND CEMENTING PROGRAM       22. APTROL ADDR TOLS         BLEVE OF MOLE       BAS/8 KS5       24. 350       300 sx "C" (Circ.)         7.7/8       5.1/2 KS5       15.5       1600       200 sx "C" (Circ.)         7.7/8       5.1/2 KS5       15.5       1600       200 sx "C" (Circ.)         0.0000       S. 1/2 KS5       15.5       1600       200 sx "C" (Circ.)         7.7/8       5.1/2 KS5       15.5       1600       200 sx "C" (Circ.)         0.0000       GR add of gas are present, 5.1/2" production casing will be run to TD. If non-commercial, the test will be PSA in a manner consistent with Federal and State regulations and according to Onshore Oil & Gas Order #1 are outThed in the following attachments.       JUN 2.6 1995         Specific programs according to Onshore Oil & Gas Order #1 are outThed in the following to the productive	PROPERTY OR LEASE (Also to mearest dri	LINE, FT. R. unit line, if any:	660'	960	TOTHIS			
OP APPLIE POR, OF, THE LEAK, TP, THE LEAK, TP, THE LEAK, TP, GR, OL, DEP, RT, GR, etc.)       N/A       1600       Rotary         1. REVATIONS (Bhow whether DP, RT, GR, etc.)       22. APPROX. BATE WORK WILL BEAKT       22. APPROX. BATE WORK WILL BEAKT         1. REVATIONS (Bhow whether DP, RT, GR, etc.)       22. APPROX. BATE WORK WILL BEAKT       22. APPROX. BATE WORK WILL BEAKT         1. REVATIONS (Bhow whether DP, RT, GR, etc.)       21. APPROX. BATE WORK WILL BEAKT       22. APPROX. BATE WORK WILL BEAKT         1. REVATIONS (Bhow whether DP, RT, GR, etc.)       TO PROPOSED CASING AND CEMENTING PROGRAM       QUANTITY OF CEMENT         1. REVEAL       6. SAS (ST, THE LEAK, TP, THE THE APPLICATIONS (BETH APPLICATIONS (BETH APPLICATIONS (BETH))       QUANTITY OF CEMENT         1. REVEALS TO A COMPANY AND APPLICATIONS (BETH APPLICATIONS	S. DISTANCE FROM PROI	OSED LOCATION®			20. ROTARY			
It ELEVATIONS (Show whether DF, RT, GR, etc.)       22. ATFROX. BATE WORK WILL START*         GR 3549'       June 15, 1995         State or NoLE       PROPOSED CASING AND CEMENTING PROGRAM         state or NoLE       B 5/8 K55         12./4"       8 5/8 K55         24       350         300 sx "C"       CLIFC         7 7/8       5 1/2 K55         12./4"       8 5/8 K55         24       350         300 sx "C"       CLIFC         7 7/8       5 1/2 K55         15.5       1600         200 sx "C"       CLIFC         7 7/8       5 1/2 K55         15.5       1600         200 sx "C"       CLIFC         7 7/8       5 1/2 K55         190 or commercial, the test will be PSA in a manner consistent with Federal and State regulations and according to good eng CLIFC         Specific programs according to Onshore Oil & Gas Order #1 are outfined in the following attachments.         JUN 2 6 1995         June 15.       JUN 2 6 1995         June 16.       DIST. 2         10       THE 95         June 16.       Dister productive sone and proposed new productive sone.         BOOVE SPACE DESCRIBE PROOKED PROCRAM. If proposal is to derpen, give data on present productive s	OR APPLIED FOR, ON TH	IS LEASE, FT.	N/A	1600				
GR 3549'       June 15, 1995       June 15, 1995       THOPOSED CASING AND CEMENTING PROGRAM       INTEGER OF NOLE       PROPOSED CASING AND CEMENTING PROGRAM       INTEGER OF NOLE       OPCOSED CASING AND CEMENTING PROGRAM       INTEGER OF NOLE       INTEGER OF NOLE       INTEGER OF NOLE       INTEGER OF NOLE       PROPOSED CASING AND CEMENTING PROGRAM       INTEGER OF NOLE       INTEGER OF NOLE       INTEGER OF NOLE       INTEGER OF NOLE       PROPOSED CASING AND CEMENTING PROGRAM       INTEGER OF NOLE       INTEGER OF PROVOSED PROGRAM       INTEGER OF PROVED PROGRAM       INTEGER OF PROVED PROGRAM	I. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)		1000	!		FORE WILL STARTS	
IT JUNE 15, 1995         PROPOSED CASING AND CEMENTING PROGRAM         VERTING PROCRAM         VERTING PROCECUP         VERTING PROCECUP         VERTING PROCECUP         VERTING PROCECUP         VERTING PROCRAM <td cols<="" td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td>	<td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>							
NEER OF ROLL       ORACG SERIOF CASHO 12/4"       NEERITY FER FOOT       SETTING DEPTH 300 sx "C"       OPARTITY OF CEMENT         12/4"       8 5/8 K55       24       350       300 sx "C"       Girc.)         7 7/8       5 1/2 K55       15.5       1600       200 sx "C"       GIRCULA         Operator proposes to drill a test to the Premier Sands formation. If successful and commercial quantities of oil and/or gas are present, 5 1/2" production casing will be run to TD. If non-commercial, the test will be PSA in a manner consistent with Federal and State regulations and according to good eng       Specific programs according to Onshore Oil & Gas Order #1 are outfined in the following attachments.         Specific programs according to Onshore Oil & Gas Order #1 are outfined in the following attachments.       JUN 2 6 1995         Mum Loc + HPF       OIL CON. DIV. To HF 95       To HF 95         Mum Loc + HPF       DIST. 2       TO TO HF 95         ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposil is to deepen give data on present productive zone and proposed new productive zone. K proposal is to drill or endirectionally, give pertinent data on suburface locations and measured and the ventical depth. Give blowout preventer program. If any.       To HF 95         Minet State OFF Federal or State office use)       Production Clerk       Date       S/10/95         Application approval does not warrent or certify that the applicant holds legal or equilable tibe to these rights in the subjet lease which would cuild the specifal ce SIPULATIONS. </td <td>3.</td> <td></td> <td></td> <td></td> <td>I</td> <td>June 15,</td> <td>1995</td>	3.				I	June 15,	1995	
12/4"       8.5/8       K55       24       300       attrict of m       opportunity       opportunity <thopportunity< th="">       opportunity       <tho< td=""><td></td><td></td><td>PROPOSED CASING</td><td>AND CEMENTING PROGRA</td><td>м</td><td></td><td></td></tho<></thopportunity<>			PROPOSED CASING	AND CEMENTING PROGRA	м			
7 7/8       5 1/2 K55       15.5       1600       200 sx "C"       200 sx "C"         Operator proposes to drill a test to the Premier Sands formation. If successful and commercial quantities of oil and/or gas are present, 5 1/2" production casing will be run to TD. If non-commercial, the test will be PSA in a manner consistent with Federal and State regulations and according to good eng State of the test will be PSA in a manner consistent with Federal and State regulations and according to good eng State of the test will be PSA in a manner consistent with Federal and State regulations and according to good eng State of the following attachments.         Specific programs according to Onshore Oil & Gas Order #1 are outfined in the following attachments.       JUN 2 6 1995         Mum Hor. + HPF       OIL CON. DIV.         ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen give data on present productive zone and proposed new productive zone.         REMOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen give data on present productive zone and proposed new productive zone and proposed new productive zone.       Tit proposal is to deepen give data on present productive zone and proposed new productive zone.         REMOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen give data on present productive zone and proposed new productive zone.       Tit proposal is to deepen give data on present program. If any.         REMOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen give data on present program. If any.       Dianne Sumrall		ORADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	1	QUANTITY OF CEM	ENT	
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\*See Instructions On Reverse Side

District 1 PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brasos Rd. , Aztec. NM 87410

District IV PO Box 2088, Sonto Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease -4 Copies Fee Lease - 3 Copies

## OIL CONSERVATION DIVISION

Sonta Fe, NM 87504-2088

AMENDED REPORT

API Number     2     Pool Code     3     Pool Name       A     Property Code     5     66007     Undesignated Promiser Sand       Property Code     5     C. V. "23" Federal       Property Nome     Operator Name       OCRID No.     8     Operator Name       O04874     Collins & Ware, Inc.     Description	6 C PCUP 1 6 Well Number 1 9 Elevation 3549 County
4     Property Code     5     Property Nome       1     C. V. "23" Federal     0       2     0GRID No.     8     Operator Nome       004874     Collins & Ware, Inc.     0	5 Well Number 1 9 Elevation 3549
7 OGRID No. 8 Operator Nome 004874 Collins & Ware, Inc.	1 9 Elevation 3549
004874 Collins & Ware, Inc.	3549
<sup>10</sup> Surface Location	
	County
UL or lot no. Section Township Ronge Lot Idn Feet from the North/South line Feet from the East/West line	
10 3 27 L 1900 North 660 West	Eddy
"Bottom Hole Location If Different From Surface	
UL or lot no. Section Township Range Lat Idn Feet from the North/South line Feet from the East/West line	County
12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No	
<sup>12</sup> Dedicated Acres     13     Joint or Infill     14     Consolidation Code     15     Order No.       40	
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNITL ALL INTERESTS HAVE BEEN CONSOLIDA	
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION	
16 17 OPERATOR	CERTIFICATION
	y that the information
best of my knowledg	true and complete to the ge and belief.
	-A
Signature	e X Uster (1
- 660' - Dianne Sumra	all
CV (23) Federal No. 1	Clerk
Title	
May 1, 1995	
	CERTIFICATION
I hereby certify that the was plotted from field not	rell location shown on this plat es of actual surveys made by
me or under my supervisio and correct to the best or	on, and that the same is true
Date of Survey	3. 1995
Signature and Searce Protest	and Surveyor.
WORKER	EXICO DO
	24) 2
	24 BOALAN USS
E AD	
Mareysin Mareysin	ONAL
Certificate Number	10324



Blowout Preventer 3000 psi working pressure



Exhibit No. BOP ARRANGEMENT Ν.

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## EXHIBIT 1A NOTES REGARDING THE BLOWOUT PREVENTERS C V "23" Federal #1 Eddy County, New Mexico

- 1. Drilling nipple to be so constructed that it can be removed without use of a welder through rotary table opening, with minimum I.D. equal to preventer bore.
- 2. Wear ring to be properly installed in head.
- 3. Blow out preventer and all fittings must be in good condition, 3000 psi W. P. minimum.
- 4. All fittings to be flanged.
- 5. Safety valve must be available on rig floor at all times with proper connections, valve to be full bore 3000 psi W. P. minimum.
- 6. All choke and fill lines to be securely anchored, especially ends of choke lines.
- 7. Equipment through which bit must pass shall be at least as large as the diameter of the casing being drilled through.
- 8. Kelly cock on kelly.
- 9. Extension wrenches and hand wheels to be properly installed.
- 10. Blow out preventer closing equipment to include minimum 40 gallon accumulator, two independent sources of pump power on each closing unit installation, and meet all API specifications.