

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

5 Lease Designation and Serial No

NMM 93469

6 If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

Collins & Ware, Inc.

3 Address and Telephone No

508 W. Wall, Suite 1200, Midland, Texas 79701 (915) 687-3435

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FWL, Sec 23, T-16S, R-27E

7 If Unit or CA, Agreement Designation

8 Well Name and No

C V "23" Federal #1

9 API Well No

30-015-28570

10 Field and Pool, or Exploratory Area

Und (Premier Sands)

11 County or Parish, State

Eddy, New Mexico

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Alter Drilling Program

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachments for details.

BLM Serial # NMM 93469

Permit Resubmission Date 6/20/95

RECEIVED

JUL 06 1995

OIL CON. DIV.

14 I hereby certify that the foregoing is true and correct

Signed

Craig E Young

Title

Craig Young DIST. 2
Operations Engineer

Date

6/20/95

(This space for Federal or State office use)

Approved by Orig. Signed by Adam Salameh
Conditions of approval, if any:

Title

Petroleum Engineer

Date

6/29/95

Collins & Ware, Inc.

C V "23" Federal #1
Eddy County, New Mexico

Attachment to Sundry Notice (3160-5)

The following changes will be made in the Drilling Program submitted in the APD for the subject well.

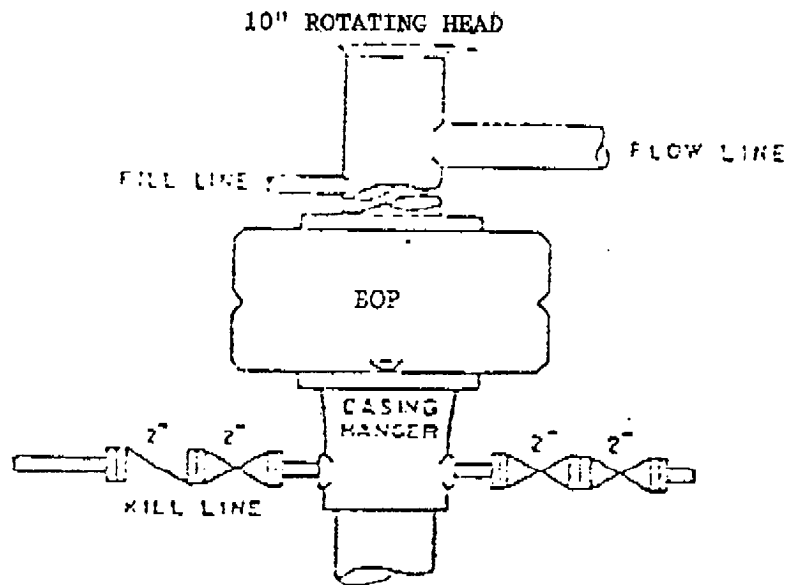
Section 5 Minimum Specifications for Pressure Control

The revised BOP equipment is shown on the attachment. The BOP will be a hydraulically operated (3000 psi WP) annular preventor. In addition, a rotating head will be used as a diverter system. The BOPE will be nipped up on the 8 5/8" casing and used continuously until TD is reached. The annular and accessory equipment will be tested to 1000 psi. A 2" kill line and 2" choke line will be included in the casing head located below the annular preventor. Other accessories to the BOP equipment will include a kelly cock and a floor safety valve and choke lines with 2000 psi rating.

Section 6 Types and Characteristics of the Proposed Mud System

The well will be drilled to TD with:

| Depth | Type |
|------------------|--|
| Surface to 350' | Air Foam (Hole will be loaded with fresh water to run and cement casing) |
| 350' to 1600' TD | Air Foam (Hole will be loaded with brine water/gel to log and to run and cement casing) |



ANNULAR BOP STACK

PRESSURE 1000#

BOP ARRANGEMENT