

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5 Lease Designation and Serial No. NMNM 93469
2 Name of Operator Collins & Ware, Inc.	6 If Indian, Allottee or Tribe Name
3 Address and Telephone No. 508 W. Wall, Suite 1200, Midland, Texas 79701 (915) 687-3435	7 If Unit or CA, Agreement Designation
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 660' FWL, Sec 23, T-16S, R-27E	8 Well Name and No. CV "23" Federal #1
	9 API Well No. 30-015-28570
	10 Field and Pool, or Exploratory Area Und (Premier Sands)
	11 County or Parish, State Eddy, New Mexico

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>	<input type="checkbox"/> Dispose Water
	<u>Set Casing</u>	

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/11/95 Spud 12 1/4" hole, run 8 5/8" 32# casing to 380'. Cement with 240 sx class "C" plus additives. Circulate 75 sx to surface.

7/15/95 DST 1486-1514'

7/16/95 Log - GR/DLL/MSFL & GR/CNL/LDT
Run 5 1/2" 17# & 15.5# casing to 1574'
Cement w/ 425 sx cement - cement mixer went down w/ 75 sx in tub. 80-90% returns, cement did not circulate.

7/17/95 Run temperature survey, TOC 980'. Shannon Shaw w/ BLM approved cement. Release Rig. W/O completion operations

Well TD 1574', PBTD 1533'

RECEIVED

AUG 11 1995

OIL CON. DIV.
DIST. 2

ACCEPTED FOR FILE
J. Lars

14 I hereby certify that the foregoing is true and correct

Signed

Title

Dianne Sumrall
Production Clerk

Date

7/18/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: